Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

								J14				
		IO TRA	NSF	OHI OIL	ANU NA	TURAL GA	45	Well A	PI No.			
perator AMOCO PRODUCTION COMPANY						3004521026						
Address P.O. BOX 800, DENVER,	COLORAI	00 8020)1									
(cason(s) for Filing (Check proper box)					Oth	es (l'iease expid	ain)					
lew Well		Change in		. —								
tecompletion 📙	Oil		Dry (7				
Thange in Operator	Casinghea	d Gas	Cond	ensate L							 -	
change of operator give name												
•												
I. DESCRIPTION OF WELL	AND LE		T		F	****		Kind o	Leste	1 1/	ase No.	
Lease Name NETL LS		Well No.	Pool	Name, Includi LANCO (F	CICT CLIFFS)			FEDERAL		1	SF078051	
ocation D		1180	لـ		FNL		800			FWI		
Unit Letter	_ :		_ Feet	From The	Lio	e and			t From The		Line	
Section 14 Townsh	i <u>p</u>	I N	Rang	2 116	, N	мрм,		SA	JUAN		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conde	nsale		Address (Gi	e oddress to w						
MERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C	chead Gas		or Dry Gas		Address (Give address to which approved P.O. BOX 1492, EL PAS							
EL PASO NATURAL GAS C	OFFANT		-				<u>, E.L.</u>	When		79978		
If well produces oil or liquids, ive location of tanks.) Unit	Soc.	Twp	. Rge.	is gas actual	y coanecteur	i	WIEL	·			
this production is commingled with that	from any of	her lease of	pool,	give comming	ling order nurr	ber:						
V. COMPLETION DATA						<u> </u>						
Designate Type of Completion	ı - (X)	Oil Wel	n	Gas Well	New Well	Workover	De	epen	Plug Dack	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Pictodom (N1) BEN I BEL ON SEC.												
Perforations									Depth Case	ng Shoe		
									!			
		TUBING	, CA	SING AND	CEMENT	ING RECO				CACKE OF:	CNT	
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET	<u> </u>		SACKS CEMENT			
					 				 			
									 			
					 							
	POR POR	ATTAG	JANI		<u> </u>				J			
V. TEST DATA AND REQUE	ST FOR	ALLON	ABL		ha manal ta d	v exceed ton al	llowable	for thi	s depth or be	for full 24 ho	ws.)	
OIL WELL (Test must be after			e of lo	sa ou and mu	Producino A	Aethod (Flow. 1	puno. s	as lift.	uc.)			
Date First New Oil Rua To Tank	Date of T	est			i concing i	(1)		men's f				
1 th of Tord	Tubing B	THE COLUMN			Casida Fres	FIRE	H W	1917 h	Choke Size	:		
Length of Test	Tubing P	June,				fill the fix	- H		11			
Actual Prod. During Test	Oil - BH	<u> </u>			Water Do	ls	100	١	Gas- MCF			
						FEB25	133	!	J			
CARWELL							NI !	$\mathfrak{I}^{\mathfrak{p},\overline{\mathfrak{p}}}$				
GAS WELL Actual Fruit Test - MCF/D	Leagth o	(Yest			Bbls. Code	entate/MMCF	- ^		Gravity of	Condensate		
ACTUAL FERE - MICHAD						ريزان	Y , 14		1			
l'esting Method (pitot, back pr.)	Tubing I	ressure (Sl	ul·in)		Casing Pres	sure (Shut-in)			Choke Siz	£		
result atentor there's over he's		• •	_ ^									
VI. OPERATOR CERTIFI	CATE	F COM	IPI I	ANCE		011 00			ATION	יטועוכי	ON.	
I hereby centify that the rules and me	ulations of the	he Oil Cons	iervatic	xq		OIL CO	NSE	∶HV	AHON	ופואוחו	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					FEB 2 5 1991							
is true and coraplete to the best of m	y knowledge	and belief.			Da	te Approv	ed _		- 40 4	0 1331		
11./ 100					"	hb				Λ		
LI. I. While	-				Ву		-	Z.	ハ)(Thom/		
Signature								Numer Super	40VIC 0 =	-		
Boug W. Whaley, Staff Admin. Supervisor							٠.	J U + 1 ½	илгоц	DISTRIC	т #3	
Printed Name February 8, 1991		202		1=4280	Titl	e						
Date		<u>\$U\$</u>	الجة= clepho	nc No.	11							
Parc												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.