Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

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HIL III LIGHT MICHELD	Durdmet Danson No. 40	n
ther instructions on	Budget Hurenu No. 42-	ĸ
reverse side)	30-015-210:	_

(May 1965)	IINI"	TED STATES	S	(Oth	er Instruc reverse sie		70 - 1 - 10 - 7	
	DEPARTMEN'	T OF THE I	NTER	RIOR		ĺ	30-045-21027 5. LEASE DESIGNATION AND SERIAL NO.	
		GICAL SURV					SF 078051	
APPLICATION	N FOR PERMIT			N, OR PI	UG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	ILL 🛛	DEEPEN			IG BAC		7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	AS VELL OTHER		81	NGLE X	MULTIPI ZONE	LB [S. FARM OR LEASE NAME	
WELL V	VELL OTHER		20	NE 121	ZUNE		Neil	
El Paso Natural Gas Company							9. WELL NO. 14	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT	
PO Box 990, F	armington, INIVI	0/4U1 d in accordance wi	th any S	tate requiremen	its.*)		Blanco Pictured Cliffs	
At surface	950'N, 1180'						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. 20	·	<u>.</u>					Sec. 15, T-31-N, R-11-W	
							NMPM 12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POS	ST OFFICE	•			San Juan New Mexico	
15. DISTANCE FROM PROF	OSED*		1 16. NO	O. OF ACRES IN	LEASE		OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE	IT Line, FT.		T			TO T	160.00	
18. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TI	DRILLING, COMPLETED, HIS LEASE, FT.		2950'		Rotary			
	hether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
6154'GL		PROPOSED CASI	NG ANI	D CEMENTING	PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER		SETTING D		1	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#		120'		107 cı	u.ft. 100% excess to circulate	
6.3/4''	2 7/8"	6.4#		2950'		549 cı	549 cu.ft. 50% excess to cover	
	erforate and sand				Cliffs	format	SEP 18 1972 OIL CON. COM. DIST. 3 SEP 1 5 19/2 U. S. GEOLOGICAL SURVEY FAMALNIGION, N. V.	
zone. If proposal is t preventer program, if a 24.	o drill or deepen directio	nally, give pertine	nt data	plug back, give on subsurface i Petroleum APPROVAL DAT	Engin	nd measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout September 15, 1972	
APPROVED BY			CITLE	•			DATE	
CONDITIONS OF APPR	OVAL, IF ANY:							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Sec (SF-078051) 14 EL PASO MATURAL CAS COMPANY NEIL 11-1 SAN JUAN 1180 EAST **9**50 NORTH dimati. 160.00 BLANCO PICTURED CLIFFS 6151 PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or backure marks on the plat If more than one lease is dedicated to the well, outline each and identify the ownership there interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling, etc? If answer is "ves." type of consolidation _____ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. Use rethis form if necessary.)___ No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitilation forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Coamis Original Signed F. H. WOOM 1180' Petroleum Engineer El Paso Natural Gas Co September 15, 1972 SF-078051 SEFTEMBER 1, 1972