

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other Instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neil

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-31-N, R-11-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

950'N, 1180'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6154'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐  
☐

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-1-72 Tested surface casing to 600#/30 minutes.

10-4-72 Ran 96 joints 2 7/8", 6.4#, JE production casing, 2971' set at 2982'.  
Baffle set at 2972'. Cemented with 552 cu. ft. cement. WOC 18 hours.  
Top of cement at 1625'.

11-16-72 PBTD 2972'. Perf'd 2838-50', 2858-64', 2878-84' and 2910-20' with 24  
shots per zone. Frac'd with 36,000# 10/20 sand and 39,954 gallons water.  
Dropped 3 sets of 24 balls each. Flushed with 714 gallons.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Petroleum Engineer

DATE November 17, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE