SUBMIT IN TRIPLICATE.

(Other Instructions on

reverse side)

Form approved, Budget Bureau No. 42-R1425.

10-	0	45	-2	5	19	16
1						

		40		2/7	4
5. LEAS	E DE	BIGNATI	ON AND	SERIAL	NO.
		25			

GEOLOGICAL SU	SF 078			
APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL TYPE OF WORK	N D PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
OIL GAS WELL OTHER	SINGLE MULTIF	'LE 🗌	S. PARM OR LEASE NAM	i E
2. NAME OF OPERATOR			Neal Com	
Tenneco Oil Company			9. WELL NO.	
8. ADDRESS OF OPERATOR			1E	
P.O. Box 3249, Englewood, CO 80155		1	10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance At surface	e with any State requirements.*)		Basin Dakota	
900'FNL, 920'FWL At proposed prod. sone	AUG gm (P)		AND SURVEY OR AR	
Same	B. S. Glat to HEAR CHARGY		Sec 15, T31N, R11W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF	POST OFFICE COLUMN No. 201.		12. COUNTY OR PARISH	13. STATE
5.625 miles NE of Aztec, New Mexico			San Juan	New Mexico
15. DISTANCE PROM PROPOSED® LOCATION TO KEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig. unit line, if any)	16. No. of ACRES IN LEASE 2,218.66		OF ACRES ASSIGNED HIS WELL)	
18. DISTANCE PROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 7250°	7	ary or cable tools	

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5934' ground

Rotary 22. APPROX. DATE WORK WILL START*

January, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

UNITED STATES

DEPARTMENT OF THE INTERIOR

SIZE OF MOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 ¹ / ₄ "	9 5/8"	36#	± 250'	Circulate cement to surface	
8 3/4"	7"	23#	±4830'	Circulate cement to surface	
61/4"	41/2"	10.5#, 11.6#	±7250'	Circulate cement to liner to	

See attached drilling program.

Gas is dedicated.

Build diversion dike.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ENCHED On H. Morrison	THIE Production Analyst	DATE August 17, 1981
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	Dean Ellist
17		DISTRICT ENGINEER

"See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

		All distances must be fro	om the cuter houndaries	rf the Section.	<u> </u>	
Operator		Lease		Well No.		
TENNECO OIL COMPANY		NEAL COM		<u>le</u>		
Unit Letter Se	ection	Township	Range	County	•	
D	15	31N	11W	San Juan		
Actual Footage Location of Well:						
		orth line and		et from the West	line Dedicated Agreeges	
Ground Level Elev:	Producing Form	notion	Pool Basin Dakota		Dedicated Acreage:	
5934					320 Acres	
If more than interest and 3. If more than	one lease is royalty).		l, outline each and id	lentify the ownership	thereof (both as to working	
this form if n No allowable	"no;" list the eccessary.)will be assigned	ed to the well until al	criptions which have a	consolidated (by con	nmunitization, unitization, approved by the Commis-	
					CERTIFICATION	
9201			ECTIVED	Name Don Position	certify that the information con- erein is true and complete to the my knowledge and belief. H. Morrison	
TOC 50% Conoco 50%	1]	S. GTOLDEGALAL GOAVT FALLESY FLOOR, N. M.	: 1 1	duction Analyst	
SF 078051	t		T/A	Compony Tenr	neco Oil Company	
E	1	4 ,	1	Date		
	Sec		1	I I =	21, 1981	
0		15	CHEST. 3	shown on notes of under my is true knowled Date Surve July Register and Important true true true true true true true tru	PO Esplored Ecoloekr	
	Scal	le: 1"=1000'		3950	B KEKS' IF.	

3950 `