Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator <u> 30-045-21028</u> 800 Reason(s) for Filing (Check proper bok) Other (Please explain) New Well Change in Transporter of Change Dry Gas Recompletion Oil Change in Operator Casinghead Gas \_\_ Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Eprination Lease Name Well No. Kind of Lease Lease No. State, Federal or Fee SF078040 Location FSL Unit Letter 31N Range Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) 30+hSt, FARMINGTON, NM 87401 Meridian Oil Inc.
Name of Authorized Transporter of Casinghead Gas 3535 Address (Give address to which approved copy of this fe or Diy Gas P.O. Box 4990 Farmington, NM 87499 (JAS If well produces oil or liquids, Unit Twp. When ? Is gas actually connected? Scc. Rgc. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Ibls. UL1 6 1991 GAS WELL <u>CON. DIV</u> Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF DIST. 3 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clioke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 1 6 1991 is true and complete to the best of my knowledge and belief. Date Approved By. Signature S. Whale Title 830.4280 7-15-9

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.