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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

STRICT II). Drawer DD, Artesia, NM 88210		P.O. Bo Santa Fe, New Me	x 2088 xico 87504-20	88				
STRICT III W Rio Brazos Rd., Aztec, NM 87410		FOR ALLOWAR			ATION			
	TOTE	RANSPORT OIL	AND NATUR	AL GAS	Š			
perator DDODUGELOV COMP					MCII VA	525893		
AMOCO PRODUCTION COMPA					L			
P.O. BOX 800, DENVER, cason(s) for Filing (Check proper box)	COLORADO 80	201	Other (Pla	ase explain	ı)			
ew Well		e in Transporter of:						
ecompletion	Oil Casinghead Gas	Dry Gas						
hange in Operator Lange of operator give name	Casinghead Gas							
address of previous operator								
DESCRIPTION OF WELL	AND LEASE	No. Pool Name, Include	ne Formation		Kind of	Lease	Leas	ie No.
rase Name NEAL COM	2E			•	FEDE	RAL	SF077	112
ocation	. 850	Feet From The	FSL Line and	17	30 Feel	From The	FEL	Line
Unit Letter14 Section 14 Towns	31N	Range 11W	, NMPM		SAN	JUAN		County
Section Towns I. DESIGNATION OF TRA			IRAL GAS					-1
T. DESIGNATION OF TRA Jame of Authorized Transporter of Oil MERIDIAN OIL INC.	G or Co	ndensate	Address (Give add 3535 EAST	30TH	ich approved o STREET .	opy of this for FARMING	rm is to be sen TON . NM	" 87401
	inghead Gas	or Dry Gas	Address (Give add	tress to wh	ich approved o	opy of this fo	rm is to be sen	1)
lame of Authorized Transporter of Case E.L. PASO NATURAL GAS C		Twp. Rge	P.O. BOX		EL PASO.		1978	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	i			i			
this production is commingled with the	at from any other leas	e or pool, give commin	gling order number:					
V. COMPLETION DATA	Oil	Well Gas Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completic			Total Depth		ii	Р.В.Т.D.	L	1
Date Spudded	Date Compl. Rea	idy to 170d.	1000 207					
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation	Top Oil/Gas Pay			Tubing Dep	th	
Perforations					.,	Depth Casi	lg Shoe	
		ING, CASING AN	CEMEN'TING	RECOR	D.	<u> </u>		
	TUBI	A TUBING SIZE	DE	PTH SET			SACKS CEM	ENT
HOLE SIZE	- Ortonia							
V. TEST DATA AND REQU	JEST FOR ALL	OWABLE olume of load oil and m		ceed ton al	lowable for th	s depth or be	for full 24 hos	us.)
OIL WELL (Test must be af	Date of Test	olume of load oil and m	Producing Meth	od (Flow, p	ownp, gas lift,	etc.)		
Date First New Oil Run To Tank	DEC 67 102			1	7 7 7	Choke Size		
Length of Test	Tubing Pressure	B	Casing Pressure	(1.6 kg 1 }}	@ 65 # 1			
Actual Prod. Dunng Test	Oil - Bbls.		Water - Bbls.	FE	B 2 6 199	Gas-MCF	1	
Actual 1702 During 141				OIL O	CON.	LINC I		
GAS WELL			Bbis. Condensa	WMMCF	DIST. 3	Glavier of	Condensale	
Actual Prod. Test - MCI/D	Length of Test				NISI. 3			
l'esting Method (pitot, back pr.)	Tubing Pressur	re (Shut-in)	Casing Pressure	(Shul-in)		Choke Siz	£.	
	TICATE OF C	OMPLIANCE			NOTE:	/ATION	DIVICI	ON
VI. OPERATOR CERTIFIED I hereby certify that the rules and	moutations of the Oil	Conscryation		IL CC			DIVISI	
Tribian have been complied Will	and that the informs	THIN BLACK WOOLE		.	F	EB 25 1	1991	
is true and complete to the best of	i niy knowledge and t I	renet.	Date	Approv	09\			
NU. Mlu	, /		- Bv_		Bick) d		
Signature Uoug W. Whaley, Staff Admin. Supervisor			_ -		SUPERV	ISOR DI	STRICT #	13
Printed Name		1 lue	Title.					
February 8, 1991		303-830-4280 Telephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SUBMIT IN TRIPLICATE.

25.

(Oth

r in Triplicate•		Form	approyed	l	
r instructions on		Budget	Bureau	No.	42- R
everse side)	~ -		!		

IT IN TRIPLICATES		rorm approwed.					
er instructions on		Budget	Bureau	No.	42-R14:		
reverse side)	30	-021	5-19	10	12		

(may loss)	UNIT DEPARTMENT	ED STATES OF THE I		reverse si		30 -045-	106.3
		GICAL SURV				SF 078096	AND SHEET RO.
APPLICATION	V FOR PERMIT T	O DRILL, I	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK	ILL 🗵	DEEPEN		PLUG BAG		7. UNIT AGREEMENT	r NAME
	AS ELL OTHER			INGLE X MULTIP	rr 🗌	8. FARM OR LEASE Neil	NAME
	ıral Gas Company	y				9. WELL NO.	
3. ADDRESS OF OPERATOR						10	
PO Box 990,	Farmington, NM	In accordance wi	th anv S	State requirements.*)		10. FIELD AND POOR	
At surface	1050'S, 100			,		Blanco Pictur 11. SEC., T., R., M., AND SURVEY OR	or BLK.
At proposed prod. zor	•						31-N, R-11-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	±÷		12. COUNTY OR PAR	ISH 13. STATE
			1 10 3		1 17 Yo	San Juan	New Mexico
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2725'		20. ROTA	Rotary	
21. ELEVATIONS (Show wh 5851'GL			<u> </u>		<u>'</u>		WORK WILL START*
23.	, P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	AM.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CE	MENT
12 1/4"	8 5/8"	24#		120'	107 cu.ft. to circul		circulate
6 3/4"	2.7/8"	6.4	#	2725'		_566_cu.ftto	cover Ojo
							Alamo
						•	-
	perforate and sand				fs for m	ation.	
THE SE/ 4 OF	Section 14 is dec	ireated to ti	R		· · · · · · · · · · · · · · · · · · ·		
			(0	0711			
			Ci	DIST. 3	;	:	
IN ABOVE SPACE DESCRIB sone. If proposal is to preventer program, if an	e PROPOSED PROGRAM: If drill or deepen directions	proposal is to dec ally, give pertiner	epen or nt data	ples back give data on p on subsurface locations a	resent pro	ductive zone and pro ed and true vertical d	posed new productive epths. Give blowout
SIGNED	100 %	т	Pe	etroleum Enginee	er	DATE Octo	ober 10, 1972
(This space for Fed	eral or State office use)						
PERMIT NO.				APPROVAL DATE			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

 $\frac{Suppression}{12} \cdot \frac{d_{i,j}}{d_{i,j}} \cdot$

All distances must be from the enter boundaries at a

:	EL PAGO	natural	CAS COMPANY	1 one IL	(SF-070096)	10
14.	P	1 / ₄	31-Y	11-17	SAN JUAN	
	1050	t A i i	SOUTH	100 0	K AST	
24	5851	PIC	Tured Cliffs	BLANCO PICTU	RED CLIFFS	160.00
1.	Outline the ac	reage dedic	rated to the subject	well by colored pencil or	hachure marks on the pla	it below.
2.	If more than a interest and re		s dedicated to the we	ell, outline each and ider	it'fy the ownership there	d thoth as to working
3.			different ownership is unitization, force-poo	s dedicated to the well, h ling, etc?	iace the microsts of	EVED
	105	No If	answer is "yes" type	of consolldation	OCT	11 1972
	If answer is "this form if need		e owners and tract de-	songtons which have a	en e de la companya d	ON. COM
	No allowable w	all be assig		ila e tyrests have been e ard unit, elimbarta e sa		ST. 3
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		i B		I	Original Sign	ed F. H. WOOD
··		-	<u></u>	· · · · ·	Petroleum	Engineer
		ļ	ļ	!	El Paso Na	atural Gas Company
		:	1	1	October 10), 1972
		İ	SECTION 1)			
		. 4			100 JA 80 100 40 112	gothar the section is a larger than the second of the seco
			SF-07	78051 FEE	rder his Jupino	ne to the term of a
				ST-0780% /00		
		1		050,	Piconi E	ER 17, 1971
		·			Jank Jank	Wilven