ergo escolator major material control and a state of the				
SAUTA PE	HTA FE			
FILE			-	-
U.S.G.S.		İ		
LAND OFFICE				
IRANSPORTER	OIL	1		
TAPASTONIER	GAS	1		
OPERATOR		1		
PRORATION OFFICE		ĺ		l

Petroleum Engineer (

January 5, 1073

## NEW MEXICO OIL CONSURVATION COMMISSION REQUEST FOR ALLOWARLE

Form C-104
Supersedes Old C-104 and C-110

	KEQUEST	TOR ALLOHABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
INANSPORTER OIL			
GAS /			
OPERATOR /			
I. PRORATION OFFICE			
El Paso Natural Ga	s Company	•	
Address			
PO Box 990, Farmi	ington NM		
Reason(z) for filling (Check proper		Other (Please explain)	
[ <del>-</del> 0	Change in Transporter of:		
New Well	OII Dry Ga	ıs 🗍	
Hecompletion Characters to Compare to Compar	Casinghead Gas Conder	F=1	
Change In Ownership		Language Control of the Control of t	
If change of ownership give nam	e		
and address of previous owner_		,	
	UD + DARE		
I. DESCRIPTION OF WELL AP	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
Neil	10 Blanco Picture		ald) Fee SF 078096
Location P 10	Peet From The South	1000 Feet From	East
Unit Letter;	Feet From TheLin	ne and Feet From	The
1.4	Township 31N Range	11W , NMPM,	San Juan County
Line of Section 14	Township 3118 Range		
TO A NOT	OPTED OF OUR AND NATURAL GA		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
El Paso Natural Ga		PO Box 990, Farmi	_
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Ga	as Company	PO Box 990, Farmi	ngt <b>on,</b> NM 87401
	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen
if well produces oil or liquids, give location of tanks.		1W	
		<u></u>	
If this production is commingled	d with that from any other lease or pool,	give comminging order number.	
IV. COMPLETION DATA	Cil Weil Gas Well	New Well Workover Deepen	Plug Back, Same Resty, Diff. Resty
Designate Type of Compl	letion = (X)	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 11-5-72	12-18-72	2716'	2706'
		Top X:1/Gas Pay	Tubing Depth
Elevations (DF, RAB, RT, GR, et		2516' tubingless	
5851'GL	Pictured Cliffs		Depth Casing Shoe
Perforations 2516-36', 2548-58	8' 2616-26'		2716'
2510-30 , 2040 00	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8"	124'	107 cu. ft.
12 1/4"	2 7/8"	2716'	552 cu. ft.
6 3/4"	2 1/8		
		fine and and and and and a	il and must be equal to or exceed top allo
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	
OIL WELL Date First New Cil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Man 10 1 Ghks			CO STATE OF
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			/ KLULLIN
	Oil-Bbis.	Water - Bbls.	Gas-MC
Actual Prod. During Test		•	IAN 9 1979
			VIII 3 13/3
	·		OIL' CON COM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde DIST. 3
·	3 hours		
4185 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
•	tubingless	869	3/4"
Calc. AOF			VATION COMMISSION
VI. CERTIFICATE OF COMPL	HANCE		JAN 9 1973
		APPROVED	
I hereby certify that the rules	and regulations of the Oil Conservation	<b>'</b>	
	ind with and that the information given a the best of my knowledge and belief.		by A. R. Kendrick
above is true and complete t		II STUDIES OF THE SE	NGINEER DIST NO. 5
		11166	
	, , ,	<b>! 1</b>	
		This form is to be filed i	in compliance with RULE 1104.
( )	Van Keyan	If this is a request for al	lowable for a newly drilled or deepen
	Van Kefan	If this is a request for al well, this form must be accom	lowable for a newly drilled or deepen

All sections of this form must be filled out completely for allowable on new and recomplated wells.

Pill out only Sections I. II. III. and VI for changes of owner, well never to number, or transporter, or other such change of condition.