

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
FILM MAIL ROOM

MAY 13 PM 2:30

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FSL 1000' FEL

Sec. 14 T 31N R 11W UnitP

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neil LS #10

9. API Well No.

3004521063

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliff

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to repair the Bradenhead on this well per the attached.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY 22 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 5/8/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOC

APPROVED

MAY 16 1996

DISTRICT MANAGER

Neil LS 10

Orig. Comp. 11/72

TD = 2904' , PBTD = 2893'

Page 2 of 2

1st Version

1. Record TP and SIBHP. Notify appropriate regulatory agency
2. Blowdown well
3. RU WL
4. TIH w/ fastdrill landed @ 2450'
5. Load hole w/ fresh water
6. Run GR/CBL from 2450' to surface w/ 500#. Fax log to Khanh Vu (Denver) immediately to confirm TOC
7. Perforate 2 holes @ 1100' or 50' above TOC.
8. MI cement/pump truck
9. Attempt to circulate w/ water to surface. Calculate volumes based on circulation.
10. Mix & pump cement w/ 60% XS. If circulation is not possible, attempt to sqz cement. Run TS after sqz. If Ojo Alamo is not isolated, then perforate @ 870' & circulate/sqz cement.
11. WOC
12. MIRUSU. Pickup spaghetti workstring
13. NU BOE
14. Drillout cement & pressure test to 500#. If pres. tst does not hold, then resqueeze.
15. Drillout fastdrill @ 2450'
16. Cleanout to PBTD @ 2706'
17. RDMOSU
18. RU lubricator
19. TIH w/ perforation 2" guns w/ 7 gms, .34" dia. & 2 JSPF
PC
2516-2536'
20. Cleanout to PBTD @ 2706'
21. Tie PC string to equipment & turn over to production

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

Pager (303) 687-3819

H - (303) 980-6324

Fax (303) 830-4777

Continuous Fax (303) 830-4276

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
File _____

Appn _____

Date 4/16/96

By KQV

SUBJECT Neil LS 10
14 - 31 - 11

Spud 11/72

