

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050FSL

1000FEL

Sec. 14 T 31N R 11W

Unit P

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neil LS #10

9. API Well No.

3004521063

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliff

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 5/29/96. SICP 350#. Run in hole with 2.34" gauge ring to 2400' and tagged fill @ 2608' with 1.78" sample bailer. Set a plug at 2450'. Pressure tested plug to 500#. Held okay. Ran CBL from 100' to 2450'. TOC @ 1350'.

Perforated at 1020' with 2 jsfp, .290 inch diameter, total 2 shots fired. Squeezed with 250 sxs Class B cement. Average rate 2.5 bpm, maximum rate 2.5 bpm. Circulated bradenhead with 86 bbls cmt, circulated 13 bbls to pit.

Drill cement from 550' to 1077' and pressure tested to 500#. Held okay. Pressure test casing, plug and squeeze to 500#. Held okay. Continued to TIH and drill up plug and clean out to PBD at 2700'. TOH and lay down 1.25" drill pipe.

Well has 2 7/8" casing with no production tubing.

RDMOSU 5/31/96.

RECEIVED  
JUN 17 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
96 JUN 13 AM 9:37  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

06-12-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 13 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD  
See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*