14. PERMIT NO.

16.

UNITED STATES SUBMIT IDEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.

Budget Byreau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

5. LEASE DESIGNATION AND SERIAL N

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMPM 12. COUNTY OR PARISH | 13. STATE

New Mexico

San Juan

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals.)	ir.
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Neil
3. ADDRESS OF OPERATOR	9. WELL NO.
PO Box 990, Farmington, NM 87401	11
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface 1575'N, 1700'E	Blanco Pictured Cliffs Ext.
, , , , , , , , , , , , , , , , , , ,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 14. T-31-N. R-11-W

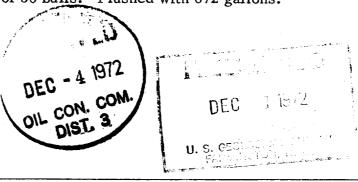
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

5872'GL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING X REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of multiple completion on W Completion or Recompletion Report and Log form.)	ell

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - 11-13-72 WOC 12 hours, held 600#/30 minutes on surface casing.
 - 11-16-72 T.D. 2786'. Ran 95 joints 2 7/8", 6.4#, JS production casing, 2775' set at 2786'. Baffle set at 2775'. Cemented with 552 cu.ft. cement. WOC 18 hours, top of cement at 1300'.
 - PBTD 2775'. Perf'd 2546-66' with 27 shots per zone and 2578-88' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 32,000 gallons water. Dropped one set of 30 balls. Flushed with 672 gallons.



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18. I hereby territy that the foregoing is true and correct SIGNED	ritle	Petroleum Engineer	December 1, 1972	
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	