ĺ	5					
•	10 x 3 f 179 2 , 10254	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104		
į	SANTAFE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
1	FILE /	•	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS /					
	OPERATOR /					
ı.	PROPATION OFFICE					
	El Paso Natural Grs Co	ompany				
	Addre 35					
	PO Box 990, Farmingto	n, NM 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	<u></u>			
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease			
	Neil	11 Blanco Pictured C	Cliffs Ext. State (Federal			
	G 1575	North	1700 Feet From T	East		
	Unit Letter;	Feet From TheLine	e and Feet From T			
	Line of Section 14 Town	nship 31N Range	11W , NMPM,	San Juan County		
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	None of Authorized Transporter of Oil El Paso Natural Gas C	or Condensate 📝. Ompany	PO Box 990 Farmingt			
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas X	Address (Give address to which approv PO Box 990, Farming	ton. NM		
	El Paso Natural Gas C					
	If well produces oil or liquids, give location of tanks.	G 14 31N Rge.				
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$	X	1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-3-72	12-18-72	2786'	2775'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OX/Gas Pay	Tubing Depth		
	5872'GL	Pictured Cliffs	2546'	tubingless		
	Perforations			Depth Casing Shoe 2786		
	2546-66' and 2578-88'					
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 107 cu. ft.		
	12 1/4"	8 5/8"	123'	552 cu. ft.		
	7 7/8" & 6 3/4"	2 7/8"	2786'	302 04.10		
		tubingless		<u> </u>		

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil Bbis. Actual Prod. During Test

GAS WELL		DØ\$133		
Actual Prod. Test-MCF/D	Length of Test 3 hours	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.) Calc. AOF	Tubing Pressure (shut-in) tubingless	Casing Pressure (Shut-in) 896	Choke Size 3/4"	
Care. Mor		CH CONSERVATION COMMISSION		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and better.					
- / an Kyan					
(Comment)					
(Signature)					
Petroleum Engineer (/					

January 5, 1973_______

OIL CONSERVAT

9 1973 JAN APPROVED

Original Signed by A. R. Kendrick BY_

PETROLEUM ENGINEER DIST. NO TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or the ber, or transporter, or other such change of condition.