

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Box 4289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1575'N, 1700'E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF 078051  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Neil  
9. WELL NO.  
11  
10. FIELD OR WILDCAT NAME  
Blanco P. C. Ext.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T-31-N, R-11-W  
N.M.P.M.  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5872' GL

(NOTE: Report to be filed in the appropriate file in the file cabinet or on the microfiche.)

RECEIVED

JUL 22 1983

OIL CON DIV

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-22-83 MOL & RU. Pulled tubing and packer. Set top drillable bridge plug at 2399'. Ran Baker Model C-1 invertible packer and tested bridge plug to 1500 psi. Held O. K. Isolated casing failure between 478 - 568'. Established circulation through bradenhead and squeezed w/357 cu. ft. cement. Displaced cement w/ paper plug & 2 bbls. water. Finah squeeze pressure 1800 psi.  
6-23-83 Tagged cement at 250'. Drilled to 511' and fell out. Pulled out of hole. Pressure tested casing to 750 psi. Bled off to 600 psi & stabilized. Retested w/same results. Ran casing scraper.  
6-24-83 Drilled bridge plug at 2400'. Cleaned out to 2720'. Blew well. Trip out of hole and laid-down drill pipe. Ran 80 joints 1 1/4", 2:33#, J-55 tubing (2564') set at 2574'. Otis Permalatch packer set at 2377'.  
6 joints tailpipe (191') below packer. Loaded tubing annulus w/pkr. fluid.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. B. Guico TITLE Drilling Clerk DATE July 14, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 20 1983

FARMINGTON

NMOCC

\*See Instructions on Reverse Side

BY AK