Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SF 078096

				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this	DRY NOTICES AND REFERENCE TO THE PROPERTY OF PROPERTY AND PROPERTY OF THE PROP	EPORTS ON WELLS epen or plug back to a differen	t reservoir.		,	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 1. OIL GAS [X]				7. UNIT AGREEMENT NAME		
NAME OF OPERATOR E1 Paso Natural Gas Company				8. FARM OR LEASE NAME Mudge		
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM				9. WELL NO. 34		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 1592'S, 820'E. At surface				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs		
At surface				1. SEC., T., R., M., OR B SUBVEY OR AREA Sec. 9, T-3: NMPM	1-N, R-11-W	
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT, GR, etc.)	5014 GL	2. COUNTY OR PARISH San Juan	New Mexico	
16.	Check Appropriate Box To	o Indicate Nature of Noti				
	NOTICE OF INTENTION TO:		SUBSEQUEN	T REPORT OF:		
TEST WATER SHUT-	PULL OR ALTER CASI	NG WATER S	нст-огг	REPAIRING V	FELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUR	E TREATMENT X	ALTERING CA		
SHOOT OR ACIDIZE	ABANDON*	SHOOTIN	G OR ACIDIZING	ABANDONMEN	YT*	
REPAIR WELL	CHANGE PLANS	(Other)	one . Deport recults of	multiple completion	on Well	
(Other)		Con	mpletion or Recompleti	on Report and Log to:	e of starting any	
17. DESCRIBE PROPOSED (proposed work, l nent to this work,)	or COMPLETED OPERATIONS (Clearly st f well is directionally drilled, give	ate all pertinent details, and g subsurface locations and measu	red and true vertical	depths for all markers	s and zones perti-	
10-22-72	Tested casing 600#/30					
10-26-72	T.D. 2805'. Ran 93 jo at 2805'. Baffle se 18 hours. Top of ceme	t at 2795'. Cemen	, JS production ted with 590 o	on casing, 27 cu.ft. cement	94' set . WOC	
11-17-72	PBTD 2795'. Perf'd 2 10/20 sand and 25,00	716-36' with 40 sh O gallons water. N	ots per zone. o ball drops.	Frac'd with Flushed with	25,000# 714 gallon	
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		CON. COM.	NOV 2	1 1972		
		OIL CON. COM.	1404 ~	T ;		
	_	Dist	U.S. CECLOS	ICIT BRUSEL		
18. I hereby certify th	at the foregoing is true and correct					
SIGNED	Sim Gam	TITLE Petroleum E	ngineer	DATENOVEM	per 21, 1972	
(This space for Fe	deral or State office use)		·			
APPROVED BY _ CONDITIONS OF	APPROVAL, IF ANY:	TITLE		DATE		