## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECE			
DISTRIBUTION	_		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AND
ALITHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u> </u>	L AU	HONI	ZATION IC	LINANS	ONI OIL AND NATO			
l						IUJ 15 C.	# 1 to -	SC-Mar.
Tenneco Oil Company <b>5 C. Dalling</b>								
· · · · · · · · · · · · · · · · · · ·	riy Balance	<del> </del>				<b>V U</b>	` 14E	
Address	marlayaad CO	٥.	155			SEP.	06 1985	$\boldsymbol{\omega}$
P. O. Box 3249, E		- 60	133		Lau iai	Ollows	- 1000	
Reason(s) for filing (Check proper to	90x)				Other (Please e	explain) VIL (	N. DIV.	
New Well	Change in Transporter of	f:				Dis	J. DIV.	
Recompletion	Oil		Dry -	Gas	147.7 0		•• J	
X Change in Ownership	Casinghead Gas		Con	densate	Well N	ame		
If change of ownership give name and address of previous owner	El Paso I	Natu	ral Gas	, P.O.	Box 4990, Farm	ington, NM 87	499	
II. DESCRIPTION OF WEL	L AND LEASE							
Lease Name	Well	No.	Pool Name, In	cluding Form	ation	Kind of Lease State, Federal or Fee	USA	Lease No.
Mudge LS	;	34	Blanco	PC		State, Federal SF Fee	SF	078096
Location		•	·					
Unit LetterI	. 1592		Feet From Th	s S	Line and	820 <sub>Fe</sub>	et From The	
Onit Letter								
Line of Section 9	Township	,	31N		Range 11W	, NMPM,	an Juan	County
Conoco Inc. Surfa Name of Authorized Transporter of C El Paso Natural G	asinghead Gas or Dry			Rge.	Address (Give address to wh	O, Hobbs, NM ich approved copy of this for 90, Farmingto When	rm is to be sent)	9
If well produces oil or liquids,	I	9	31N	11W	Yes			
give location of tanks.  If this production is commingled with					1	I		J
VI. CERTIFICATE OF COM I hereby certify that the rules and required and that the information given  Lutt M-Kum  Gr. Regulatory Ana	MPLIANCE gulations of the Oil Conser is true and complete to th	rvation D	Division have be	een complied	TITLE  This form is to be filed in this is a request for a	n compliance with RULE 1:	SUPE 04. or deepened well, th	RVISOR DISTRICT #
	(Title)				III	must be filled out complete	•	
SI	P 1 1985				Fill out only Section I, II, or other such change of co	III, and VI for changes of own on dition.	vner, well name and o	r number, or transporter,
	(Date)				11	nust be filed for each pool i	n multiply completed	wells.
					••			

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate

## GAS WELL Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations flydeQ gniduT Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) P.B.T.D. Totai Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) v..eeR .ttiO Same Resiv. Piug Back Deepen Workover lleW well Gas Well Oil Well IV. COMPLETION DATA

Tubing Presssure (Shut-in)

teaT to dtgnad

Testing Method (pilot, back pr.)

Actual Prod. Test - MCF/D

Casing Pressure (Shut-in)

Bbls. Condensate/MMCF