

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge LS #34

9. API Well No.

3004521076

10. Field and Pool, or Exploratory Area

Blanco PC

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1592' FSL 820' FEL Sec. 9 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well.

See attached procedures.

RECEIVED
FEB 10 1994
OIL CON. DIV.
DIST. 3

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BLM
94 FEB -3 AM 11:49
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

1-31-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side
NMOOD

FEB 08 1994
DISTRICT MANAGER

Mudge LS #34
PXA Procedures

1. Move in and rig up 1 " coil tbg unit. Remove 1" coil tbg. Rig down and move out coil tbg unit.
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water.
4. RIH with tbg and retainer. Set retainer at 2650'. Test casing integrity to 500#. Squeeze perfs at 2716' to 2736' with 15.357 cuft cement. Pull out of retainer and spot cement plug to 1200' with 72.21 cuft cement.
5. RIH with perf gun and shoot squeeze holes at 1200' and attempt to circulate to surface thru squeeze holes, displace cement to surface. (est. 488.16 cuft) If unable to circulate, displace cement to 200' (est. 49.80 cuft) and shoot squeeze holes at 200' and circulate to surface and displace cement to surface with 9.96 cuft cement.
6. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or state requirements.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

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MUDGE LS 034
Location - 91- 31N-11W
SINGLE PC
Orig.Completion - 12/72
LAST FILE UPDATE - 1/94 BY CSW

△ BOT OF 8.625 IN OD CSA 130
24 LB/FT KS CASING
△ TOC - SURF

OJ AT 915
KL AT 1025

FT AT 2305

PC--2SPF PERF 2716-1736 →]

PBTD AT 2795 FT.

FILENAME:
04521076

TOTAL DEPTH 2805 FT.

△ BOT OF 2.875 IN OD CSA 2805
8.4 LB/FT JS CASING
△ TOC - 1200

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