DATE __

onn 9-331 May 1963)	UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. SF 078040
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IP INDIAN, ALLOTTER OR TRIBE NAME
OIL [] GAS	rs3			7. UNIT AGREEMENT NAME
WELL LA OTHER 2. NAME OF OPERATOR				8. FARM OR LEASE NAME Mudge
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR				9. WELL NO.
PO Box 990, Farmington, NM 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				42
See also space 17 below.) At surface 830'S, 1600'E				Blanco Pictured Cliffs Ext. 11. SEC., T., R., M., OR BLE. AND SURVEY GF ABEA
				Sec. 11, T-31-N, R-11-W NMPM
14. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5898'GL			San Juan New Mexico
· · · · · · · · · · · · · · · · · · ·				
16.	Check Appropriate B	ox To Indicate Na	ture of Notice, Report, or	
	NOTICE OF INTENTION TO:			QUENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR ALTER	CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COM	PI.ETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)(Note: Report resu	its of multiple completion on Well
(Other)	(C) a	ula stata all portinant		apletion Report and Log form.) es, including estimated date of starting any ical depths for all markers and zones perti-
17. DESCRIBE PROPOSED of proposed work. I nent to this work.	II well is directioning	rry state an pertuent give subsurface location	ns and measured and true vert	ical depths for all markers and zones perti-
11-8-72	Tested surface cas	ing to 600#/30	minutes.	
11-11-72	T.D. 2728'. Ran 90 joints 2 7/8", 6.4#, JS production casing, 2717' set at 2728'. Baffle set at 2718'. Cemented with 551 cu.ft. cement. WOC 18 hours. Top of cement at 1050'.			
11-16-72	PBTD 2718'. Perf'd 2588-2608' and 2622-32' with 30 shots per zone. Frac'd with 32,000# 10/20 sand and 35,952 gallons water. Dropped one set of 30 balls. Flushed with 672 gallons.			
		PECEIVE NOV 20 II OIL CON. DIST	572 com.	OV 1 V state of the state of th
18. I hereby county)th	to the foregoing is true and eq	frect	etroleum Engineer	DATE November 17, 1972

TITLE __

(This space for Federal or State office use)