

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
(See also space 17 below.)  
At surface

830' FSL, 1600' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5898' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mudge LS

9. WELL NO.

42

10. FIELD AND POOL, OR WILDCAT

Blanco PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T31N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mudge LS 42

12/20/86 - MIRUSU.

12/21/86 - Blow well down. NDWH, NUBOP, in preparation for P&A.

12/22/86 - Blow well down. NDWH, NUBOP. Released packer. POOH, tally tubing. RIH w/tbg and packer, set at 2400'. PT backside - will not hold. Squeeze down tbg into the PC perforation with 25 sx of Class "B" neat. SIP of 600 psi. Released packer. POOH w/tbg and pkr. RIH w/tbg openended 2200' set 5 sx plug, 2200-2000'. POOH with tbg laying down. RDMOSU. NU pump truck to 2-7/8 csg. Broke circulation out bradenhead. Squeezed with 100 sx Class "B" cement. Had cement to the surface, bradenhead and 2-7/8. SI. RDMO pump truck.

Approved by \_\_\_\_\_ JAN 22 1987  
Liberty \_\_\_\_\_  
Sundown \_\_\_\_\_

OIL CON DIV.  
DIST. 8  
DATE 12/23/86  
J. Fred Kella  
R. J. Kella

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst II

DATE 12/23/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC