SUBMIT IN TRIPLICATE.

(Other jestructions on reverse side)

Form approved. Budget Burean No. 42-R1425

Budget Burean No. 42-R14 30-045-21094

UNITED STATES reverse side)

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 079691 G. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN [] PLUG BACK DRILL IX b. TYPE OF WELL MULTIPLE ZONE 8. FARM OR LEASE NAME WELL X WELL OTHER Gelbke 2. NAME OF CPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 10. FIELD AND POOL, OR WILDCAT Blanco P. C. Ext. 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1460'N, 960'W Sec. 11, T-31-N, R-11-W At proposed prod. zone **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE San Juan New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED DETARLE LEUM FROM 1950.
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) TO THIS WELL 160.00 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO MEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 2690' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 5955'GR 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING 12 1/4" 8 5/8 24.0#120' 107 cu.ft. to circulate 6 3/4" 2 7/8" 6.4# 2690 578 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NW/4 of Section 11 is dedicated to this well.

007 5 5 1972

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to tioned of the base proposed and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data an pubsirface occations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED # DO

Petroleum Engineer

APPROVAL DATE

DATE October 20, 1972

(This space for Federal or State office use)

PREMIT NO.

DATE ___

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

l in 1-... Supersedes C-128 Enfoctive 1-1-6

All distances must be from the outer boundaries on the Sc. () \sim

EL PASO NATURAL GAS COMPANY			GELEKE	(SF-079691) 1		
E	11	31-10	11-W	SAN JUAN		
1 460	ontal el of Wellis de et da el tre	NORTH 11-12-18	960	west /		
5955 PICTURED CLIFFS		BLANCO PICTUR	ED CLIFFS EXT. 160.00			
1. Outline th	ie acreage dedic	ated to the subject we	·II by colored pencil	or hachure marks on the pl	at below.	
	han one lease is nd-royalty).	s dedicated to the wel	l, outline each and id	entify the ownership there.	REFERENCE OF A STATE O	
		different ownership is unitization, force-pooli		have the interests of all	OCT 2 5 1972	
Yes	No If a		CON. COM.			
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
No allowa				consolidated (by commun		
sion.	oring, or otherwise	or unity a non-standar	a unit, etiminating su	ch interests, has been app	roved by the Commis-	
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360'				the state of the s	Petroleum Engineer	
	i :	₿) i	El Paso Nati	ıral Gas Company	
3	SF079691	8		October 20,	1972	
	 	SECTION 11				
				i show in the in- part of ortho- alor or succ	fy their not well located controlled to the field to be read to me or a solution of the solution of the business of my beself.	
			:	SEPTEMBER	18, 1972	
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