

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.

SF-079691

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gelbke LS #1

9. API Well No.

3004521094

10. Field and Pool, or Exploratory Area

Blanco -PC Ext

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460FNL

960FWL

Sec. 11 T 31N R 11W

Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **BRADENHEAD REPAIR**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY HAS PERFORMED A BRADENHEAD REPAIR ON THE ABOVE REFERENCED WELL PER THE ATTACHED.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT KHAHN VU AT (303) 830-4920 OR MYSELF FOR ANY ADMINISTRATIVE CONCERNS..

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-16-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

Gelbke LS #1 - Bradenhead Repair Subsequent

MIRUSU 6/15/94. SICP 325#, no tubing pressure, SIBHP 35#. Set tbg plug at 2540'. NDWH NUBOP. TIH w/2.5" BP set at 2500'. Circ well w/2% KCL water. Pressure tested csg to 500#. Held ok. Flow BH to put. TOH w/work string. Run CBL from 2490 to surface. Cmt top at 1150'. NDBOP and well head. Remove csg donut. Set new csg slips w/50,000#. NU 7" BOP test ok. TIH down the back side w/1" line pipe to 1000'. Pump dye test at 1.5 BPM 800 PSI. 50 BBLS pumped had dye to surface. Circ BH. Cmt w/250 sxs 65/35 POZ, 6% GEL at 1.5 BPM 800 PSI. Circ 10 bbls of good cmt to surface. Drop 1" pipe down the back side. DNBOP-HUWH. NU slim hole BOP. TIH w/2.5" ret head to 2490' unload well w N2. RET BP set at 2500'. TOH. Lay down work string. Ret tbg plug set at 2540'.

RDMOSU 6/17/95.