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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-10400-1  |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>Atlantic D Com K  |
| 9. Well No.<br>12  |
| 10. Field and Pool, or Wildcat<br>Blanco PC Ext.   |
| 12. County<br>San Juan   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-  |
| 2. Name of Operator<br>El Paso Natural Gas Company  |
| 3. Address of Operator<br>P. O. Box 990, Farmington, N. M. 87401  |
| 4. Location of Well<br>UNIT LETTER <u>0</u> , <u>1156</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>6569' GL   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                                  |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>                             |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <u>Perforation and fracture</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-73 T.D. 3395'. Ran 107 joints 2-7/8", 6.4#, JS production casing; 3384' set at 3395'. Baffle set at 3384'. Cemented with 914 cubic feet cement. WOC 18 hours. Top of cement at 2950'.

4-14-73 P.B.T.D. 3384'. Tested casing, held 4000#. Perf'd. 3294-3300' and 3310-3330' with 20 shots per zone. Frac'd. with 30,000# 10/20 sand and 29,500 gallons treated water. Dropped one set of 20 balls. Flush with 800 gallons.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Engineer DATE April 17, 1973

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3

DATE APR 24 1973

CONDITIONS OF APPROVAL, IF ANY: