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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10400-1	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Atlantic D Com K	
b. TYPE OF COMPLETION		9. Well No. 12	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat Blanco Pictured Cliffs Ext.	
2. Name of Operator El Paso Natural Gas Company		12. County San Juan	
3. Address of Operator PO Box 990, Farmington, NM 87401			
4. Location of Well			
UNIT LETTER <u>0</u> LOCATED <u>1156</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM			
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM			
15. Date Spudded 12-26-72	16. Date T.D. Reached 12-31-72	17. Date Compl. (Ready to Prod.) 4-24-73	18. Elevations (DF, RKB, RT, GK, etc.) 6569'GL
20. Total Depth 3395'	21. Plug Back T.D. 3384'	22. If Multiple Completions Many	23. Intervals Drilled By Rotary Tools 0-3395'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3294-3330' (Pictured Cliffs)			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run CDL-GR; IEL; Temp. Survey			27. Was Well Cored no
28. CASING RECORD (Report all casing in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24.0#	139'	12 1/4"
2 7/8"	6.4#	3395'	6 3/4"
		CEMENTING RECORD	
		118 cu. ft.	
		914 cu. ft.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3294-3300' and 3310-30' with 20 shots per zone.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3294-3330'	
		30,000#sand, 29,500 gal. water	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
Well Status (Prod. or Shut-in) shut in			
Date of Test 4-24-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. tubingless	Casing Pressure SI 694	Calculated 24-Hour Rate	Oil - Bbl. 1416 AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By W.D. Welch	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>7/6/73</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>May 3, 1973</u>	