Designate Type of Completion —	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.'v		
Date Spudded		<u> </u>		i	i	į	į	*	,		
Date Spudged	Date Compl. Re	pl. Ready to Prod.		Total Depth			P.B.T.D.	_ 1 - '			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas F	Pav						
				100 011/023 1	ay		Tubing Depth				
Perforations							Depth Casing) Shoe			
		TUDING	CACINIC	10.051151							
HOLE SIZE				ND CEMENTIN	NG RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
	<u> </u>										
											
							+				
V. TEST DATA AND REQUEST FOR Date First New Oil Run To Tanks	R ALLOWAE Date of Test	BLE OIL W	ELL_	doptor or be nor	fter recovery of tota full 24 hours) od (Flow, pump, ga		d oil and must be e	qual to or exceed t	op allowable for ti		
Length of Test											
20 ng (1 0 0 1 0 3 1	Tubing Pressure			Casing Pressur	e		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas · MCF				
0.10.1451											
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test	-		Bbls. Condens	ate/MMCF		Gravity of Cor	ndensate			
Testing Method (pilot, back pr.)	Tubing Presssure (Shut-in)			Casing Pressur	e (Shut-in)		Choke Size				
				3	- ()		Chuke Size				



IV. COMPLETION DATA

Designate Type of Completion —	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.'v		
Date Spudded		<u> </u>		i	i	į	į	*	,		
Date Spudged	Date Compl. Re	pl. Ready to Prod.		Total Depth			P.B.T.D.	_ 1 - '			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas F	Pav						
				100 011/023 1	ay		Tubing Depth				
Perforations							Depth Casing) Shoe			
		TUDING	CACINIC	10.051151							
HOLE SIZE				ND CEMENTIN	NG RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
	<u> </u>										
											
							+				
V. TEST DATA AND REQUEST FOR Date First New Oil Run To Tanks	R ALLOWAE Date of Test	BLE OIL W	ELL_	doptor or be nor	fter recovery of tota full 24 hours) od (Flow, pump, ga		d oil and must be e	qual to or exceed t	op allowable for ti		
Length of Test											
20 ng (1 0 0 1 0 3 1	Tubing Pressure			Casing Pressur	e		Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas · MCF				
0.10.1451											
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test	-		Bbls. Condens	ate/MMCF		Gravity of Cor	ndensate			
Testing Method (pilot, back pr.)	Tubing Presssure (Shut-in)			Casing Pressur	e (Shut-in)		Choke Size				
				3	- ()		Chuke Size				



IV. COMPLETION DATA