## SUBMIT IN TRIPLICATE\*

(Other instructions on

25.

Form	approved	!	
Budget	Bureau	No.	42-R142

	DEPARTMEN	TED STATE		SIUB	reverse	side)	30-045-	21101
		GICAL SUR		(IOI(			5. LEASE DESIGNATION SF 078096	N AND BERIAL NO.
APPLICATIO	N FOR PERMIT			EN OP	DILIC	DACK	6. IF INDIAN, ALLOTTI	CE OR TRIBE NAME
1a. TYPE OF WORK	IN TOK TERMIN	TO DITLE,	DLLII	-14, OK	LOO	DACK	-	
	ILL [X]	DEEPEN		P	LUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
WELL L	AS OTHER			NGLE X	MULTI ZONK	PLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Mudge	
El Paso Natur 3. Address of Operator	al Gas Company						9. well no.	
	Farmington, NM	87401					10. FIELD AND POOL,	On Britingia
4. LOCATION OF WELL (R	eport location clearly an		ith any S	tate requiren	nents.*)		Blanco Pictured Cliffs	
At surface	900'N, 1158	'E					11. SEC., T., B., M., OR BUK. AND SURVEY OR AREA	
At proposed prod. zone						,	Sec. 8, T-31-N, R-11-W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	E*			12. COUNTY OR PARISI	NMPM_ 1 13. STATE
							San Juan	New Mexi
16. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	r LINE, FT. g. unit line, if any)		16. No	. OF ACRES I	N LEASE		OF ACRES ASSIGNED HIS WELL	160 -
<ol> <li>DISTANCE FROM PROPOSED LOCATION*</li> <li>TO NEAREST WELL, DRILLING, COMPLETED,</li> <li>OR APPLIED FOR, ON THIS LEASE, FT.</li> </ol>			19. PROPOSED DEPTH 20.		20. ROTA	ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) 6103'GL						22. APPROX. DATE W	ORK WILL START*
23.	1	PROPOSED CASI	NG AND	CEMENTIN	G PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING	DEPTH	<del></del>	QUANTITY OF CEME	NT
12 1/4"	8 5/8"	24.0	)#	12	0'		107 cu. ft. to o	circulate
6 3/4"	2 7/8''	6.4	#	291	5'		616 to cover (	lio Alamo
• •	rforate and sand			e Picture		00	tion. OCT 26 OIL CON. DIST.	COM.
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if any 4.	PROPOSED PROGRAM: If drill or deepen directions	ally, give pertinen	t data or	eug back, given subsurface	locations a	nd measured	and true vertical depti	d new productive hs. Give blowout over 18, 1972
	ral or State office use)	TI	TLE				DATE	
PERMIT NO.			<u> </u>	APPROVAL DAT	Ľ		· ·	

TITLE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Join (+1); Supersedes C-128 Uttestive 1-1-65

All distances must be from the outer boundaries of the Section

3 : : : : E <b>L</b>	PASO NATURAL	GAS COMPANY	MUDŒ	(SF-078096)	33
A	8	31-N	11-W	SAN JUAN	
900	test in note	NORTH lines a.	, 1158	EAST	19.
<b>61</b> 03		RED CLIFFS	BLANCO PICTUR		160.00
2. If more the interest at a 3. If more the dated by continuous transfer in the second of the second	han one lease is nd royalty).  an one lease of communitization.  [The No and Hall is "no?" list the if necessary.)  ble will be assign	dedicated to the well-different ownership is unitization, force-poonswer is "yes," type owners and tract desired to the well until a	ell, outline each and ide dedicated to the well, ling, etc? of consolidation scriptions which have ac	onsolidated (by communication) that the communication interests, has been approximately certificated herein best of maken	PRESENTATION OF THE PROPERTY O
	+   				m Engineer Natural Gas Compan
	 	Secreton 8	SF-078096	October	25, 1972
				shown on this notes of actual audernay such	ney that the well-location plot was plotted from field all (creays made by me or ervision, and that the same correct to the best of my dibelint.
	: : :		:	SEPTEM	ER 20, 1972 (Milner) 1760