

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge LS 33

9. API Well No.

30 045 21101

10. Field and Pool, or Exploratory Area

Blanco- PC

11. County or Parish, State

San Juan, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FNL, 1158' FEL, Sec. 8, T31N-R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, Bled off Csg press. Pump 12 BBl's and dumped 10sxs sand- pump a total of 28 BBl's. Bled off BHP- NDWH, NU BOP, TIH with scraper and tagged sand @ 2505', Circ hole. Press test CSG to 550psi. Bled off. TOH with scrapper- TIH with PKR to 1866', press. test to 550, sand plug held ok. TOH and found leak from 449'-456'. TOH with PKR. RU WLE RIH and ran CBL from 1208' to surf. EST. CMT top @ 1040'. RD WLE. NDBOPS. Bled off Braden head press in less than one sec no flow. RU WLE and RIH and perf 2 7/8" csg- 2 JSPF .4 hole @ 460'. RD WLE. Broke circ with 130psi. @ 1 1/2 BPM - circ hole clean- pump dye around 28 BBl's- RU cmt equip. mixed and pump 195 sxs of Cl B cmt, pump 42 BBl's Cl B and circ 5 BBl's to pit. TIH with BIT and scrapper, tagged cmt @ 345'. Drilled soft cmt to 438', press. up to 500psi. Held. TIH with BIT and scrapper and tagged cmt @ 438, drilled cmt to 470'. cmt drilled firm to stringers. circ hole clean. Press. test to 500psi. Bled off. TIH with DP. and cleaned out sand from 2505 to top perf @ 2756' lost circ. TOH laying down DP. TIH with 1 1/4" IJ tbg to 2500'. TOH with 1 1/4" IJ TBG. tagged sand fill @ 2745'. RU N2 equip., Cleaned out to 2866' with 65,000 SCF of N2. Bled off press. Pump 2 BBl's water. removed string @ 2807'. NDBOPS- landed tbg @ 2807' NUWH and flow line. Loaded csg with 15,000 SCF. Press. up to 500psi. RD N2 Equip.

Note: Talked with Ken Townsend (BLM) about testing well for 1 month with csg leak @ 460'. Ken ok'ed this test. P&A procedures will be forthcoming.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

DEC 16 1992

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY