## UNITED STATES SUBMIT IN TRIPLICA (Other Instructions of EPARTMENT OF THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42-R1424.
EASE DESIGNATION AND SERIAL NO.

(MRY 1505)	DEPARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.  SF 078096	
SU (Do not use th	INDRY NOTICES AND REPORTS  this form for proposals to drill or to deepen or plus  Use "APPLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS WELL			7. UNIT AGREEMENT NAME  S. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Mudgo		
	atural Gas Company	Mudge		
3. ADDRESS OF OPERA			36	
PO Box 990	O Farmington, NM 87401 (Report location clearly and in accordance with a	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL See also space 17 l At surface	below.) 800'S, 1850'W		Aztec Pictured Cliffs Ext.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec. 21, T-31-N, R-11-W NMPM	
	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
14. PERMIT NO.	5884'GL		San Juan New Mexico	
			<del></del> -	
16.	Check Appropriate Box To Indicate			
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHU	WILLIAM COMPLETE	WATER SHUT-OFF X FRACTURE TREATMENT X	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE	E ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	REPAIR WELL CHANGE PLANS (Other)  (Note: Report Completion or		of multiple completion on Well	
(Other)			etion Report and Log form.)	
17. DESCRIBE PROPOSE proposed work. nent to this wor	DO OR COMPLETED OPERATIONS (Clearly state all perti. If well is directionally drilled, give subsurface lrk.)*	nent details, and give pertinent dates, ocations and measured and true vertica	including estimated date of starting any all depths for all markers and zones perti-	
12-11-72	TD 2605'. Ran 85 joints 2 7/8	", 6.4#, JS production car	sing, 2594' set at	
	2605'. Baffle set at 2594'. Cemented with 566 cu.ft. cement. WOC 18 hours.			
	Top of cement at 770'.			
5 <b>-</b> 16 <b>-</b> 73	Tested casing to 4000#-OK. P.	BTD 2594'. Perf'd 2464-7	76', 2492-2508', 2542-50',	

Tested casing to 4000#-OK. PBTD 2594'. Perf'd 2464-76', 2492-2508', 2542-50', 2568-82' with 24 shots per zone. Frac'd with 50,000# 10/20 sand, 24,530 gallons water. Dropped 3 sets of 24 balls. Sanded off on third drop and flowed balls back. Flushed with 570 gallons.



MAY 2 3 1973

U. S. GTO OF THE DUB TY

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18. I hereby certify that the foregoing is true and correct SIGNED DECEMBER	TITLE Drilling Clerk	DATEMay 23, 1973
(This space for Federal or State office usc)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE