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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mo Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT.III

100) Rio Brazis Rd., Aziec, NM 8741	REQUEST	FOR A	LLOWAE	BLE AND	AUTHOR	IZATION	•		
l.				AND NA		iAS	DI N.		
Operator Dunduntion Com	Well API No.								
Amoco Production Con	3004521102								
1670 Broadway, P. O.	Box 800, De	nver, (Colorad	o 80201					
Reason(s) for Filing (Check proper box				Oth	t (Please exp	lain)			
New Well	-	ge in Transp	1-7						
Recompletion L. X	Oil Casinghead Gas	Dry G							
If change of operator give name gra	enneco Oil E			Willow	Factorio	nd Color	cado 8015		
and address of previous operator 10	mieco ori E	α Γ, υ	102 3.	WIIIOW,	LINGTEWO	<u>ou, coro</u> ,	auo <u>o</u> o1,).J	
II. DESCRIPTION OF WEL		N. 18						[1]	ase No.
Lease Name MUDGE LS	36	laine, Includi CO (PIC	TURED CLIFFS) FEDE			RAL	SF07		
Lacation		11212	~					.1	
Unit Letter	800	Feet F	rom The ES	L Line	and 1850	Fe	et From The	₩L	Line
	211								
Section 21 Town	ship 31N	Range	1 I W	, N	мРМ,	SAN J	UAN		County
III. DESIGNATION OF TRA	ANSPORTER OF	OIL AN	ID NATU	RAL GAS					
Name of Authorized Transporter of Oil		ndensate	ī/i	Address (Giv	e address to v	vhich approved	copy of this forn	1 is to be se	nt)
									
Name of Authorized Transporter of Ca EL PASO NATURAL GAS (] or Dry	Gas X			vhich approved EL PASO	copy of this form TX 799		·ni)
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actuall		When	·		
give location of tanks.	i i	_ i	_i			i			
If this production is commingled with the	nat from any other leas	e or pool, gi	ve comming	ling order num	ber:				
IV. COMPLETION DATA						1 6	l'anna anna le	Paris	True Barre
Designate Type of Completion	JOiL' on - (X) ⊢	Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res v	Diff Res'v I
Date Spudded	Date Compl. Read	dy to Prod.		Total Depth	I	_L	P.B.T.D.		_
	·	•						.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas	Pay		Tubing Depth		
Durf colores				l			Depth Casing Shoe		
Perforations							ixpor cusing .		
	TUBIR	NG. CASI	ING AND	CEMENTI	NG RECO	RD			
HOLE SIZE		& TUBING			DEPTH SE		SA	CKS CEM	ENT
								.	
				ļ					
									-·
V. TEST DATÄ"AÑD REQÛ	EST FOR ALLO) WABLE	:	.l			1		
OIL WELL (Test must be aft	er recovery of total vol	une of load	oil and mus					full 24 hou	vs.)
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, j	pump, gas lýt, i	etc.)		
Length of Test	Tubing Program			Casing Press			Choke Size		
Length of Test	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.			Gas- MCF		
,				J]		
GAS WELL					_				
Actual Prod. Test - MCF/D	Length of Test			Bbls. Cender	sate/MMCF		Gravity of Cor	densate	
	Tubing Pressure	(Shut in)		Casing Press	ure (Shui in)	<u></u>	Choke Size	<u> </u>	
Testing Method (pitot, back pr.)	tuoing riessaic	(1		
VI. OPERATOR CERTIF	LCATE OF CO	MPI IA	NCF	1					
Thereby certify that the rules and re			ITCL	(OD JIC	NSERV	ATION D	IVISIO	ON
Division have been complied with a	and that the information	n given abov	ve						
is true and complete to the best of t	ny knowledge and beli	cf.		Date	Approv	ed	MAY 08 1	OPG	
(1 / 2/	ota,					***		1	
Simpature J. O. 1000	noton			∥ By_		رنده	c) Eh	/	
J. L. Hampton	Sr. Staff Ad		uprv			SUPER	ISION DI	STRICT	#8
Pointed Name Janaury 16, 1989	30	Title !-830	5025	Title					
Date		Telephone		ll l					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

	REQ				RIF AND NA							
TO TRANSPORT OIL AND N.						Well API No.						
AMOCO PRODUCTION COME	ANY						30	0452110	2			
P.O. BOX 800, DENVER,	COLORA	DO 8020)1									
(cason(s) for Filing (Check proper bax)					Oth	es (Please expl	oin)					
lew Well	0.1	Change in	Dry G									
Recompletion	Oil Casinghe	ad Gas 🔲	•									
change in Operator												
ad address of previous operator												
I. DESCRIPTION OF WELL	L AND LE	ASE	1				Vind o	(Lease		ase No.		
Lease Name MUDGE LS		Well No.			ling Formation ICT CLIF	FS)	1	DERAL	i i			
Location N		800	. Feet F	rom The	FSL Lin	e and	1850 Fe	et From The .	FWL	Line		
Section 21 Town	hip 3	IN	Range	1.1	T 3	MPM,	SA	N JUAN		County		
II. DESIGNATION OF TRA	NSPORT	ER OF O	IL AN	ND NATU	Address (Gir	ne address to w	hich approved	copy of this	orm is to be se	nt)		
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		G (COOC)										
	e of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to wi					I STREET, FARMINGTON, NM 87401 hich approved copy of this form is to be sent)						
EL PASO NATURAL GAS	COMPANY							PASO, TX 79978				
If well produces oil or liquids, pre-lication of tanks.	Unit	Soc.	Twp.	Rge	is gas actual	ly connected?	When	7				
f this production is commingled with th	at from any o	ther lease of	pool, g	ive commin	gling order nurr	ber:						
V. COMPLETION DATA		Oil Wel		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		_i	_Ĺ		1	1	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	1			
ate Spudded Date Compt. Ready to Prod.					Total Depth P.B.				3.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			X 0	Top Oil/Gas	Pay		Tubing Depth					
Perforations								Depth Cass	ng Shoe			
		TUBING	. CAS	ING ANI	CEMENT	ING RECO	RD					
HOLE SIZE	2 4 6 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2				DEPTH SE		SACKS CEMENT					
more oree												
					_							
								-				
THOR DATE AND DEAL	ECT FOR	ALLÓU	ARII	ř								
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovers of	nicio Volum	e of load	 d oil and mu	us be equal to t	r exceed top a	llowable for th	s depth or be	for full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of				Producing I	Nethod (Flow,	pump, gas lýt,	elc.)				
Length of Test	Tubing I	Pressure			Casing Pro	anie II	自智信	Chake Size	:			
Actual Prod. During Test	Oil - Bp	ls.			Water Shi	FEB2	5 1391	Gas MCF				
GAS WELL						711 C.C.	M DIV	,	,,			
Actual Prod. Test - MCT/D	Leagth	ાં હત			Bbls. Coals	MANAGE TO 10	7. 3	Gravity of	Condensate	· · · · · · · · · · · · · · · · · · ·		
		, ——, <u>—</u>			Casion Gan	Laure (Shul-in)	· · · · · · · · · · · · · · · · · · ·	Ciole Siz	e			
lesting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				mire (centeria)	<u>.</u>					
VI. OPERATOR CERTIF	ICATE (OF COM	IPLIA	NCE			MCEDV	αΤΙΩΝ	DIVISI	ON		
I hereby certify that the rules and r	egulations of	the Oil Cons	crvation	1		OIL CC	MOENV			. , .		
Division have been complied with	and that the it	ntormation B	IVER BOY	ove		_		rt B	2 5 1 991			
is true and complete to the best of	my knowledg:	e and belief.			∥ Da	te Approv			<u></u>			
D. D. Dely	<u>'</u>				Ву		る.	<u>زید:</u>	Chang			
Signature Uoug W. Whaley, Staff Admin. Supervisor					.		SUF	PERVISO	R DISTRI	CT #3		
Printed Name February 8, 1991		303	7.00 -830-	-4280	- Tit	le						
Date		1	clephon	R. 140.	11							

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