	NO. OF COPIES RECE	LIVED	14	
ŧ	DISTRIBUTIO			
Ì	BANTA FE	1		
ì	FILE	$\Box$	-	
İ	U.S.G.S.			
1.	LAND OFFICE			
	IRANSPORTER	OIL		
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	OPERATOR	/		
	PRORATION OF			
	O			

DISTRIBUTION				011 001 010	CLON.	D C 104	
ANTA FE			OIL CONSERVATI IEST FOR ALLO		SION	Form C-104 Supersedes (	old C-104 and C-110
FILE	1/1	KE <b>Q</b> O	AND	"""		Effective 1-1	-65
U.\$.G.\$.		AUTHORIZATION TO	TRANSPORT O	IL AND NA	ATURAL GAS	5	
LAND OFFICE							
TRANSPORTER	OIL						
	SAS /						
OPERATOR	/	1					
PRORATION OFFIC	;E						
1 -	PRODUCTION	COMPANY					
Address							
501 Ai	rport Driv	e, Farmington, New M	iexico 87401	L			
Reason(s) for filing (C	heck proper box)		01	ther (Please e	explain)		
New Well	<u>K</u>	Change in Transporter of:					
Recompletion	ᆗ	~ ~ ~ ~ ~ ~	Dry Gas				
Change in Ownership	<u> </u>	Casinghead Gas	Condensate				
If change of ownersh	ip give name						
and address of previo							
u preopintion of	WETT AND!	I FASF					
II. DESCRIPTION OF	WELL AND	Well No. Pool Name, Inclu	iding Formation	1	Kind of Lease		Lease No.
Ute Mountain	Tribal "D	" 7 Ute Dome	Dakota		State, Federal o	Fee Federal	14-20-604-7
Location							
Unit Letter K	: 185	O Feet From The South	Line and	1850	Feet From The	West	
5 <u></u>					<b>a</b>	T	County
Line of Section	10 Tov	waship 31N Rand	ge 14W	, NMPM,	San	Juan	County
•		OF AND NAMED	AT CAS				
II. DESIGNATION OF Name of Authorized T	TRANSPORT	TER OF OIL AND NATURA	Address (G	ive address to	which approve	d copy of this form	is to be sent)
Name of Authorized :	ransporter or on	<u> </u>	•				
Name of Authorized T	ransporter of Car	singhead Gas or Dry Gas				d copy of this form	
El Paso Natu			Box 99	O, Farmi	ngton, Ne	w Mexico 8	7401
		Unit Sec. Twp. P	ige. Is gas actua	ally connecte	d? When		
If well produces oil o give location of tanks	· iiquida,			No	1		
		ith that from any other lease or	r pool, give commi	ngling order	number:		
If this production is IV. COMPLETION DA	TA					Plug Back   Same	Res'v. Diff. Res'v.
Designate Type		an (Y) '	Well New Well	Motrover	) Deepen	1 149 2554	ŧ
	3 01 Completiv	Date Compl. Ready to Prod.	X X Total Depti	h	<del>-i</del>	P.B.T.D.	
Date Spudded			1 -			3	1441
11-5-72	D# 60	12-19-72 Name of Producing Formation	Top Oil/Go	as Pay		Tubing Depth	
Elevations (DF, RKB		Dakota		3000-3119	•	3	100 *
6323° GL, 6	33/ KB	DAROLA				Depth Casing Shoe	
3000-041. 3	022-26'. 3	077-80', 3110-12', 3	3117-19' x 2	SPF	l	3	188'
3000 0. 3 0		TUBING, CASIN	IG, AND CEMENT	ING RECOR		SACKS	SMENT
HOLE	2175	CASING & TUBING SIZ	ZE	DEPTH SE	Τ	SACKS	
12-1/4"	3126					225	A W
		8-5/8"		321'		225	
7-7/8"		8-5/8" 5-1/2"		3188'		225 525	
		8-5/8"					
7-7/8"		8-5/8" 5-1/2" Tbg. 2-3/8"		3188' 3100'	me of load oil a	525	ax
7-7/8" V. TEST DATA AND		8-5/8" 5-1/2" Tbg. 2-3/8"	ust be after recovery	3188' 3100'	me of load oil a	525	8X
7-7/8"  V. TEST DATA AND	REQUEST F	8-5/8" 5-1/2" Tbg. 2-3/8"	ust be after recovery r this depth or be for Producing	3188' 3100'	me of load oil a ) , pump, gas lift	525	ax
7-7/8" V. TEST DATA AND	REQUEST F	8-5/8" 5-1/2" Tbg. 2-3/8"  FOR ALLOWABLE (Test m able for	Producing	3188* 3100*  of total volu full 24 hours Method (Flou	me of load oil a ) o, pump, gas lift	nd must be squely o	greeced top allow
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7-7/8"  V. TEST DATA AND	REQUEST F	8-5/8" 5-1/2" Tbg. 2-3/8"  FOR ALLOWABLE (Test m able for	Producing Casing Pro	3188* 3100*  of total volu- full 24 hours Method (Flou-	me of load oil a ) o, pump, gas lift	choke Size	1973
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