

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-79

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal D

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/NW, Section 10, T31N, R14W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FSL x 1850' FWL

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14. PERMIT NO.

15. ELEVATION (Show whether DT, RL, GR, etc.)

6323' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and other pertinent to this work.)

Move in rig up service unit 12-9-83. Total depth 3186' and plugback 3144'. Perforate: 3004'-3010', 3026'-3030', 3038'-3042', 3047'-3052', and 3072'-3082', 2 JSPF, .375" diameter, total of 58 holes. Frac interval: 3004'-3082' with 60,000 gals. 70% N2 Foam, 92,000# 20-40 sand, and 2% KCL 20# Gelled water, 1 gal. surfactant per 1000 gals.

Landed 2-3/8" 4.7# J55 EUE tubing at 3093' and released rig on 12-14-83.

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OIL CON. DIV.
DIST. 3

JAN 18 1984

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawson

TITLE District Adm. Supervisor

DATE 1-5-84

(This space for Federal or State office use)

APPROVED BY
CONTAINERS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JAN 17 1984

*See Instructions on Reverse Side

AMCO

BY de Silva
DISTRICT
I hereby certify that the foregoing is true and correct, and willfully to make to any department or agency of the
Bureau of Land Management any fraudulent statements or representations as to any matter within its jurisdiction.