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	El Paso Na	El Paso Natural Gas Co			
	Address				
	I PO Box 990	O Box 990. Farmingto			

NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS mpany on, NM 87401 Other (Please explain) Reason(s) for tiling (Check proper box) Change in Transporter of New Well Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE 078097 ell No. Pool Name, Including Formation SF Aztec Pictured Cliffs Ext. State, Federal or Fee 29 Heaton East Location 800 1850 South Line and Unit Letter San Juan 11W County Township 31N Range Line of Section MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of City | or Congenisate | X|
| El Paso Natural Gas Company Address (Give address to which approved sop No. this 87401 to be sent) Address (Give address to which approved copy of this form is to be sent)
PO Box 990, Farmington, NM 87401 or Dry Gas X or Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Is gas actually connected? P.ge. Unit If well produces oil or liquids, 31N 11W 31 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back COMPLETION DATA Gas Weli Designate Type of Completion - (X) Χ P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 2444' 2455' 12-28-72 11-20-72 Tubing Depth Top OXI/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., tubingless 2352' Pictured Cliffs Depth Casing Shoe 2455 5881'GL Perforations 2352-68' and 2396-2404' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 137 cu.ft. 133' 8 5/8" 2 7/8" 12 1/4" 530 cu. ft. 2455' 6 3/4" tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bble. JAN Oil-Bhis. 9 1973 Actual Prod. During Test #1 CON. COM of Contienante GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hours Choke Size 669 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) enting Method (pitot, back pr.) 3/4" 549 tubingless Calc. AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 9 1973 JAN I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO.

January 5, 1973

un Petroleum Engineer (Tale)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted walls.

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