

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton ~~X~~/LS 29

9. API Well No.

3004521113

10. Field and Pool, or Exploratory Area

AZTEC Pict-Cliffs

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL 800' FEL

Sec. ³¹/₂₉ T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY intends to Plug and Abandon the subject well.

See attached for procedures.

RECEIVED
NOV 1 0 1993

If you have any questions, please contact Dallas Kalahar at 303-830-5129.

OIL CON. DIV. 1
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

10-25-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 08 1993

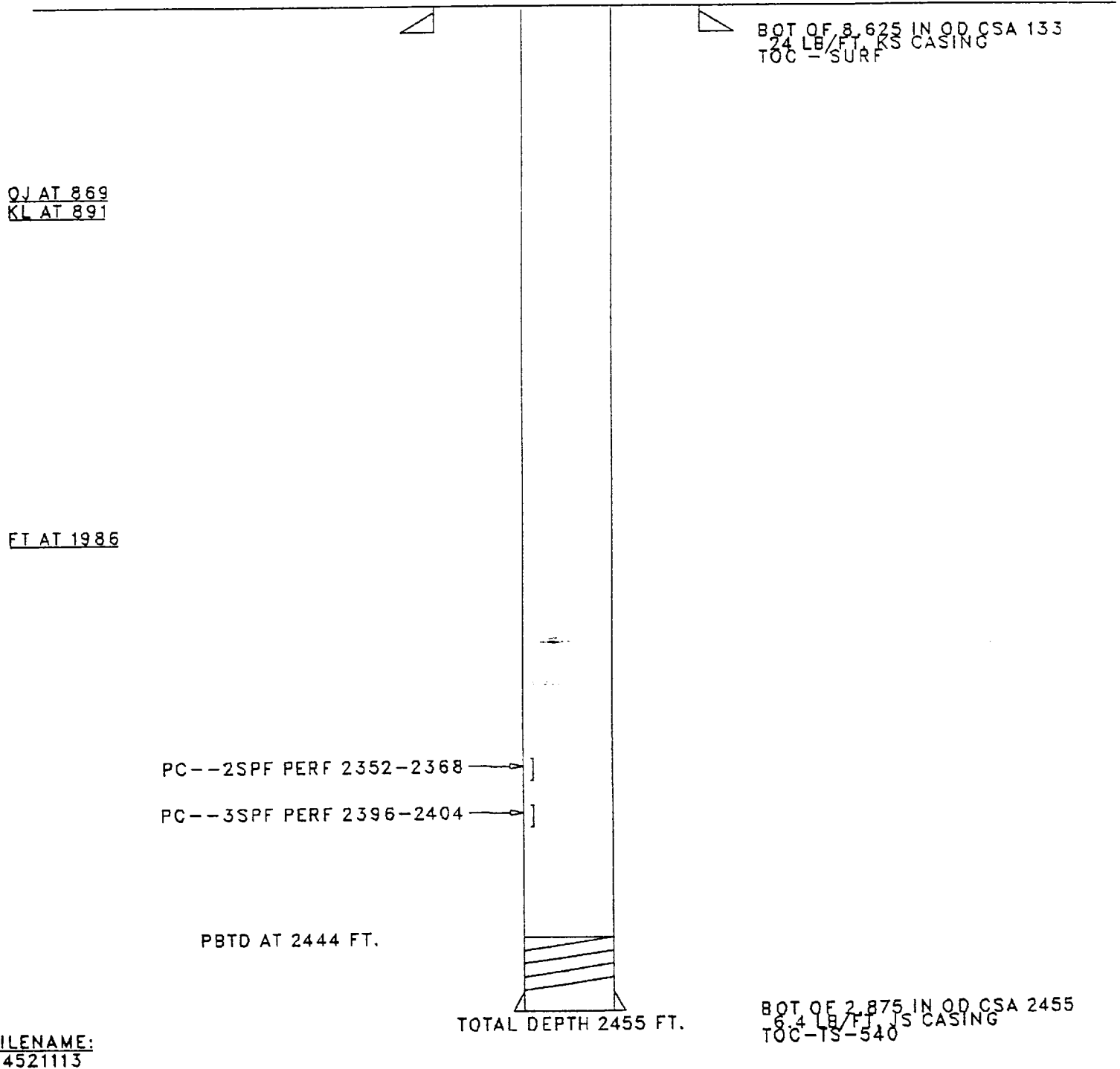
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Heaton LS #29

1. Blow down well. Kill if necessary with fresh water.
2. RU wireline. Set cement retainer at 2300'. Test casing integrity to 500#. If okay RU cementer and pump truck. Establish injection rate through perfs at 2352' to 2404'. Spot cement plug to 540'. (estimate 35.976 cuft cement)
3. If not MIRUSU. RIH with tbg and squeeze perfs at 2352' to 2404. (19.44cuft) Pull out of retainer and spot cement plug to 2000'. (84.15 cuft cement) Isolate leak in casing, contact BLM, and see if further procedures are needed.
4. RIH with perforating gun and shot squeeze holes at 500'. Attempt to circulate to surface through squeeze holes and displace cement to surface. (191.343 cuft cement)
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn well over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

HEATON LS 029
Location - 31I- 31N-11W
SINGLE PC
Orig.Completion - 12/72
LAST FILE UPDATE 9/93 BY CSW



FILENAME:
04521113

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 29 Heaton LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Recalculate cement volumes in procedure.

At a minimum:

- 1.) *Place a cement plug from 2404' to 1936' plus 50' excess inside the casing.*
- 2.) *Place a cement plug from 941' to 819' inside the casing plus 50' excess.*
- 3.) *Perforate the casing @ 183' and circulate cement to the surface.*

Office Hours: 7:45 a.m. to 4:30 p.m.