Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHO		ION				
. TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Operator AMOCO PRODUCTION COMPAN		300452111400							
Address P.O. BOX 800, DENVER, (CUS UUVAULU)1							
Reason(s) for Filing (Check proper box)	LOLOIGIDO GOZI	, <u> </u>	Other (Please	explain)					
New Well		Transporter of:							
Recompletion L	Oil Casinghead Gas	Dry Gas							
Change in Operator L If change of operator give name	Casinginad Oas [CONCERNAC []							
and address of previous operator									
II. DESCRIPTION OF WELL A LEASE NAMES	Well No.	Pool Name, Includ BLANCO PIO	ing Formation CTURED CLIFFS	(GAS)		(Lease Federal or Fee	Leas	e Na.	
Location E	1650	· · · · · · · · · · · · · · · · · · ·	FNL	875	1		FWI.		
Unit Letter	. :	Feet From The	Line and		Fc	t From The	I WI	Line	
17 Section Township	31N	Range 11W	, NMPM,		SAN	JUAN		County	
THE DESIGNATION OF TRANS	CDARTER AF A	TE AND NATE	DAL CAS						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Coude		Address (Give address	to which a	pproved	copy of this form	is to be sent)		
MERIDIAN OIL INC.	3535 EAST 30TH STREET, FARMINGTON, NM 8740					87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
EL PASO NATURAL GAS CON	Unit Sec.	Twp. Rge.	Is gas actually connect		When		/8		
give location of tanks.	ii	<u>ii</u>	<u> </u>		<u> </u>				
If this production is commingled with that f	rom any other lease or	pool, give comming	ling order number:						
IV. COMPLETION DATA	Oil Wel	I Gas Well	New Well Worko	ver D	еерев	Plug Back S	ime Res'v	Diff Res'v	
Designate Type of Completion -		1	i	i		i	i		
Date Spudded	Date Compl. Ready I	o Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	ame of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	ZHOC		
	TUBING	, CASING AND	CEMENTING RE	CORD		I. C	<u>m</u>		
HOLE SIZE CASING & TU			DEPTH SET		C	12 3 1990 CON. DIV.		ŧT	
			101 12 0 -						
			UU AUG?			3 1990			
						UN. DI	V		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	T FOR ALLOW	ABLE of load oil and mus	t be equal to or exceed to	op allowal	le for the	STI, Be for	full 24 hours	.)	
Date First New Oil Run To Tank	Date of Test	,	Producing Method (F	low, pump,	eus lýt, a	ic.)	-		
	<u> </u>	···	Carina Brazan	<u></u>		Choke Size	 		
Length of Test	Tubing Pressure		Casing Pressure			Citors Size			
Actual Prod. During Test	During Test Oit - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL									
Actual Prod. Test - MCI/D				Bbls. Condensate/MMCF			Gravity of Condensate		
(Festing Method (pitot, back pr.)	Tubing Pressure (Sh	nt-iu)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE				. 			
I hereby certify that the rules and regul	OIL CONSERVATION DIVISION								
Division have been complied with and	AUG 2 3 1990								
is true and complete to the best of my	Date App	roved .		·					
D. D. Uhley	Ву	By But Shand							
Signature Doug W. Whaley, Staff Printed Name	SUPERVISOR DISTRICT #3								
July 5, 1990	303:	Title	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.