Form 9-331 (May 1963)				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
		SF 078096 6. IF INDIAN, ALLOTTEE OR TRUSE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
1.	·· <u>·······························</u>	7. UNIT AGREEMENT NAME		
WELL	WELL X OTHER			
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
El Paso Natural Gas Company				Mudge
3. ADDRESS OF OPERATOR				9. WELL NO.
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				35 10. FIELD AND POOL, OR WILDCAT
See also sp	uce 17 below i	Blanco Pictured Cliffs Ext.		
At Bullace	At surface 1460'N, 1650'E			11. SEC., T., R., M., OR BLK. AND
				SURVEY OR AREA
				Sec. 17, T-31-N, R-11-W
14. PERMIT NO		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
			6036'GL	San Juan New Mexico
16.	CL I A	: D T. I. J:		.
10.	Check Appropriate Box To Indicate Nature of Notice, Report, or O			
	NOTICE OF INTENTION TO:			ENT REPORT OF:
TEST WAT	ER SHUT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE	TREAT M	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR		BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WI	err c	HANGE PLANS	(Other)(NOTE: Report results	of multiple completion on Well
(Other) Completion or Recompletion Report and Log form.) Completion or Recompletion Report and Log form.)				
proposed	work. If well is direction his work.)*	ally drilled, give subsurface lo	cations and measured and true vertica	l depths for all markers and zones perti-
11-30-72 WOC 12 hours, held 600#/30 minutes on surface casing. 12-3-72 T.D. 2776'. Ran 91 joints 2 7/8", 6.4#, J-55 production casing, 2765' set at 2776'. Baffle set at 2766'. Cemented with 566 cu.ft. cement. WOC 18 hours. Top of cement at 1200'.				· ATTIVE
				P -
12-11	12-11-72 PBTD 2766'. Perf'd 2646-66' and 2678-94' with 30 shots per zon DIST 3 Frac'd with 34,000# 10/20 sand and 34,020 gallons treated water.			
	Dropped one set of 30 balls. Flushed with 673 gallons.			
			* Company	

U. S. GEOLOGICAL SURVEY
FACILITIESTON, N.

Title Petroleum Engineer

Output

Date

DEC 1 3 1972