

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge LS 35

9. API Well No.

3004521115

10. Field and Pool, or Exploratory Area

Blanco PC ext.

11. County or Parish, State

San Juan

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Julie L. Acevedo

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460FNL

1650FEL

Sec. 17 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plug and abandon the subject well see attached for procedure.

**RECEIVED**  
SEP -1 1993  
OIL CON. DIV.  
DIST. 3

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED  
BLM  
93 AUG 25 AM 10:05  
070 FPM/AM/NOV/93

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

08-23-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

AUG 27 1993

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures  
Mudge LS #35

1. Blow down well. Kill if necessary with fresh water.
2. RU wireline. Set cement retainer at 2600'. Test casing integrity to 500#. If okay RU cementer and pump truck. Establish injection rate through perfs at 2646' to 2694'. Spot cement plug to 1000'. (estimate 30.535 cuft)
3. If not MIRUSU. RIH with tbg and squeezes perfs at 2646' to 2694' with 15.338 cuft cement. Pull out of retainer and spot cement plug to 2100'. (4.343 cuft) Isolate leak in casing, contact BLM, and see if further procedures are needed.
4. RIH with perforating gun and shoot squeeze holes at 995' and attempt to circulate to surface through squeeze holes. (315.07 cutf) Displace cement to surface. (8.642 cuft)
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn well over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

MUDGE LS 035 1633  
Location - 17G- 31N-11W  
SINGLE PC  
Orig.Completion - 12/72  
Last File Update - 1/89 by DDM

BOT OF 8.625 IN OD CSA 130  
24 LB/FT. KS CASING  
TOC - SURF

*Yutland*  
*2160*  
*Kittland*  
*1015*  
*Ojo Alamo 965*

PC--1SPF PERF 2646-2666  
PC--2SPF PERF 2678-2694

PBTD AT 2766 FT.

TOTAL DEPTH 2776 FT.

CATHODIC PROTECTION - ?  
BOT OF 2.875 IN OD CSA 2776  
8.4 LB/FT. J-55 CASING  
TOC - 1200

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 35 Mudge LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) In step 2 of procedure displace the cement to  $\pm 1150'$ . Adjust cement volume. (est. cement volume is not adequate to fill from 2694' to 1150'.)

2) Perforate @ 1077' instead of 995'. (Bottom of H<sub>2</sub>O zone @ 1027' - Nacimiento)

Note: Recalculate all cement volumes.

Office Hours: 7:45 a.m. to 4:30 p.m.