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## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLÓWABLE AND AUTHORIZATION

		TO TRA	NSP	<u>ORT OIL</u>	AND NA	UHAL G	AS	DO NE		<del></del> -	
)persion	NTV						Well 7	VPI No.			
AMOCO PRODUCTION COMPANY						3004521116					
P.O. BOX 800, DENVER,	COLORAJ	DO 8020	)1						<u>'</u>		
(cason(s) for filing (Check proper box)					X Oth	z (Please expl	ain)			1	
lew Well	011	Change in	i Transpi Dry Gi		МΔ	ME CHANG	F - ( A	sa 15	# 14.		
Recompletion	Oil Casinghea	_	Conde	r	nin.	TE CHANG	il Cit	JE. 70	, .		
change in Operator L											
d address of previous operator											
. DESCRIPTION OF WELL AND LEASE					ine Eumetice	ne Formation 1			- ie	Lease No.	
Well No.   Pool Name, Including   CASE /B/   16   BLANCO (PI					-	CTURED CLIFFS)			1	SF078095	
ocation		10	1 014	MICO (1	TOTORED	CHIEFOL		DERAL			
Unit LetterL	•	1450	_ Feet F	rom The	FSL Lin	and8	800 Fe	et From The .	FWL	Line	
0		• • •						NI TIIAN		County	
Section 8 Townshi	<u> 31</u>	I N	Range	119	V N	ирм,	SA	N JUAN		County	
II. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	ND NATU	IRAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form a to be soul					
conver Mereken				<u> </u>					1 <u>87413</u> orm is to be se		
Name of Authorized Transporter of Casin			or Dry	Gas	1	OX 1492				,	
EL PASO NATURAL GAS Co	Unit	Soc.	Twp	Rge	. Is gas actual		When		<del>- 7 7 ( )</del>		
ive location of tanks.	1	i	Ĺ	<u> </u>			l				
this production is commingled with that	from any of	ther lease of	r pool, g	ive comming	ling order sum	ber:					
V. COMPLETION DATA					1 31 11/10	Workover	Deepen	Diug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	11	Gas Well	New Well	] wourover	i Dechen	1			
Date Spudded		npl. Ready	to Prod.		Total Depth	<u> </u>		P.B.T.D.	<del></del>		
	1										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					1				Depth Casing Slice		
reriorations											
TUBING, CASING AND					CEMEN'T	CEMENTING RECORD			**************************************		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	<b></b>				<del></del>			<del> </del>			
					-						
	<del> </del>				_						
V. TEST DATA AND REQUE	ST FOR	ALLOW	VABLI	E						1	
OIL WELL (Test must be after	recovery of	total volum	e of load	d oil and mu	us be equal to a	r exceed top a lethod (Flow, ,	Howable for th	alc l	Jor Jul 24 Not	W1.)	
Date First New Oil Run To Tank	Date of T	Test			Producing N	181000 (F10W, )	puny, gus iyi,	. E.C. /			
Length of Test	Tubing P	ressure			Casing Per	A 12 12	FIV	Clark Siz	;		
Deligar de Tem	,						U9 H U	CHACE			
Actual Prod. During Test	Oil - Bbi	ls.		-	Water -	NOT S	2 9 1990	CELORICE			
GAS WELL		75°			Bbis. Conde		IQNC	Gravity of	Condensate		
Actual Frod Test - MCT/D	Length o	M lest				D	ST. ?		**:	مستاهمتاكمت دمد	
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	Casing Pressure (Shut-in)			e		
s seemed through same h. A.								_L			
VI. OPERATOR CERTIFIC	CATE C	OF COM	1PLIA	NCE		OII 00	NICED!	/ATION	DIVISI	ON	
I hereby certify that the rules and reg-	ulations of the	he Oil Con	scrvation	1	-	OIL CO	いいつにはく	MILLON			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					1				OCT 2 9 1990		
is true and complete to the best of my	) EDOMICARO	and Delici.	•		Dat	e Approv	/ed				
N11/11.					H			ユ	إدامنية	Cham	
Supatura Supatura					Ву	[] Dy					
Doug W. Whaley, Staff Admin. Supervisor					.			SU	PERVISO	R DISTRIC	
Printed Name October 22, 1990		202	Title		Titl	θ					
Dac		303	clephon	-4280 c No.	.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.