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U.S.C S.			
OIL			
CAS	1		
CPERATOR			
PHORATION OFFICE			
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(Date)

ļ. Ļ	REQUEST FOR ALLOWABLE		STON	Form C -104 Supersedes Old C-104 and C-110 Ellective 1-1-65			
	U.S.C. S. LANGI OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAN	SPORT OIL AND N	ATURAL GAS			
1.	CPERATOR / PHORATION OFFICE Steamon						
1	El Paso Natural Gas Company						
ĺ	PO Box 990, Farmington, NM 87401						
ļ	Reuson(s) for filing (Theck proper bor)	Change in Transporter of:	Other (Please	explain)			
	New We'l A A Becompletion Change in Ownership	Cil Dry Gas Castinghead Gas Condens	ate				
1	It change of ownership give name and address of previous owner						
Н.	DESCRIPTION OF WELL AND L	EASE No. Puol Name, Including For	matten	Kind of Lease	Lease No.		
	Lease Name Atlantic C	12 Blanco Pictured	Cliffs Ext.	State (Federal c)	Fee NVI 0607		
	Lecation K 1650	Feet From The South Line	and 1650	Feet From The	West		
		nship 31N Range	10W , NMEM		San Juan County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address)	to which approved	copy of this form is to be sent)		
	leare of Authorized Transporter of Off El Paso Natural Gas	<u>_</u> ,	PO Rox 990). Farmingt	con, NM 87401		
	Name of Authorized Transporter of Case El Paso Natural Gas	cr Dry Gas X: Company	PO Box 990 Is gas octually connect), Farmingt	copy of this form is to be sent) con, NM 87401		
	If well produces oil or liquids, oive location of tanks.	K 31 31N 10W					
įv.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workever Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completio	n = (X) X	X Total Depth		P.B.T.D.		
	Date Spudded 12-3-72	Date Compl. Ready to Prod. 6-22-73	2829'		2819'		
	12-3-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XXII/Gas Pay		Tubing Depth tubingless		
	6055 ' GL	Pictured Crais	2680'		Depth Casing Shoe 2829'		
	2680-96', 2750-66', 2796-2816' TUBING, CASING, AND CEMENTING RECORD						
	BOLE SIZE	CASING & TUBING SIZE	DEFTHS	ET	SACKS CEMENT		
	12 1/4"	8 5/8"	143'		107 cu.ft. 488 cu.ft.		
	6 3/4"	2 7/8" tubingless	2829'		700, 201		
	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fler recovery of scial vol	ume of load oil ar	nd must be equal to or exceed top allow-		
V		able for this de	pth or be for full 24 how Producing Method (Flo	ow, pump, gas lift,	etc.)		
	Date Pirat New Oil Hun 16 , date				Choke Sile		
	Length of Test	Tubing Pressure	Casing Pressure		VEOLITED		
	Actual Pros. During Test	On-Spie.	Water - Bbls.		Gas MCF JUL 9 1973		
					OIL CON. COM.		
•	GAS WELL		Bbls. Condensate/MM	CF ·	Gravity of Condendate 3		
	Actual Fred. Test-MCF/D	Length of Test 3 hrs.					
	2482 Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in) tubingless	Casing Pressure (Shu	ut-in)	Choke Size 3/4"		
	Calc. AOF I. CERTIFICATE OF COMPLIAN		OIL	CONSERVA	TION COMMISSION		
V			APPROVED	9 1973	, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original	By Original Signed by Emery C. Arnold			
	above is tide and complete to the	TITLE SUPER	VISOR DIST.	#3			
	1 / / / / / / / / / / / / / / / / / / /				compliance with RULE 1104. Table for a newly drilled or deepends nied by a tabulation of the deviation		
	A. Bac	nature)	well, this form m	II An Accor	dance with RULE 111.		
	Drilling Clerk				at be filled out completely for allowed in.		
	June 28, 1973				. III, and VI for changes of owner error other such change of condition		
		Datel	Mett Bame of Han				

