Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

	Bureau	42-R1425.

	UNIT	ED STATES	TEDIO		reverse side	e)	30-045	-21159
DEPARTMENT OF THE I				ıĸ			5. LEASE DESIGNATION	N AND SERIAL NO.
	GEOLO	SICAL SURVE	Y				NM 03189	
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPEN	, OR P	LUG BA	4CK	6. IF INDIAN, ALLOTT	TEN OR TRIBE NAME
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			SINGL	E ("TC)	MULTIPLE		Cox Canyon 1	
.,	ELL X OTHER		ZONE	E X	ZONE		Cox Canyon	
2. NAME OF OPERATOR	al Cac Company						9. WELL NO.	
	al Gas Company						10	
3. ADDRESS OF OPERATOR		07401					10. FIELD AND POOL	, OR WILDCAT
PO Box 990, F	Farmington, NM eport location clearly and	8/4UL	h anv State	requireme	ents.*)		Undes. Pictu	red Cliffs
At surface	ebort focution clearly and	1500'N	i, 900'}	YE			11. SEC., T., B., M., O AND SURVEY OR	R BLK.
At proposed prod. 2011	e						Sec. 21, T-3	32-N, R-11-W
							NMPM 12. COUNTY OR PARI	SH 13. STATE
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	r office-				San Juan	New Mexic
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	r .ine. ft.		16. NO. O	F ACRES IN	LEASE	тот	DF ACRES ASSIGNED HIS WELL	160.00
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			10. 14010022		20. ROTA	. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT.			3435	5' <u> </u>		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START*
to be furnishe	ed	•					<u> </u>	
23.	I	ROPOSED CASI	NG AND C	EMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING	DEPTH		QUANTITY OF CE	MENT
12 1/4"	8 5/8''	24.0#		12	<u>0' </u>		cu.ft. to circu	
6 3/4"	2 7/8"	6.4#		343	<u>5'</u>	566	o cu.ft. to cover Ojo Alamo	
	•	•						
Selectively p	erforate and sand	lwater fract	ure the	Picture	ed Cliffs	forma	ation.	

The $N \pm 7/4$ of Section 21 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal to deepe sone. If proposal is to drill or deepen directionally e data on present productive zone and proposed new productive e locations and measured and true vertical depths. Give blowout preventer program, if any 24. December 1, 1972 Petroleum Engineer (This space for Federal or State office use) PERMIT NO. CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Horn (-1), Supersedes C-128 Effective 1-1-0

Notes that	PASO NATURAL (MS COMPANY	The state of the s		West, 11 .
*7	1	,	COX CATIVON UNIT	(N. 203189)	D
II	21	32 - N	11-W	SAN JULN	
1500	ate a di Avilla a vitali e di Av	NORTH	900	EAST	
6542	PICT	urid Clives	UNDESIGNATED P	ETUMED CLIFFS	160.00
1. Outline	the acreage dedica	ated to the subject v	vell by colored pencil or	hachure marks on the p	lat below,
	than one lease is and royalty).	deducated to the we	II, outline each and ider	itify the ownership there	oof (both as to working
		lifferent ownership is unitization, force-poo	dedicated to the well, I ling.etc?	nave the interests of al	Lowners been consoli-
$\mathbf{X}_{\mathrm{pages}}$	No If a	nswer is "yes!" type	of consolidation	Unitiz	zation
this form No allow	if necessary.)ablc will be assign	ed to the well until a	H interests have been card unit, climinating such	onsolidated (by commu	nitization, unitization,
		XXXXXX X	*****		ERTIFICATION
	 		,200,	tained herein	fy that the information con- is true and complete to the owledge and belief.
		🕅		X	igned F. H. WOOD
		8	0₹	<u> </u>	leum Engineer so Natural Gas Co.
	 		M1 - 03 1 89	<u> </u>	mber 1, 1972
		SECTION 21		\(\)	
				shown on this notes of act under new son	airs that the well is at a so sharwas planed tree to do and sorveys made is ne are error on, and that the some core, the the best of my dibelief
				MOVEMBE	R 27, 1972