

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 03189
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME Cox Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500'N, 900'E		8. FARM OR LEASE NAME Cox Canyon Unit
14. PERMIT NO.		9. WELL NO. 10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6542'GL		10. FIELD AND POOL, OR WILDCAT Undes. Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-32-N, R-11-W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

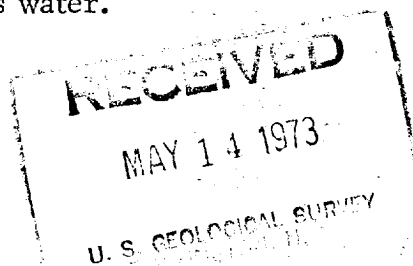
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-5-72 Tested surface casing, held 600#/30 minutes.
- 12-8-72 T.D. 3440'. Ran 112 joints 2 7/8", 6.4#, KS production casing, 3429' set at 3440'. Baffle set at 3429'. Cemented with 566 cu. ft. cement. WOC 18 hours. Top of cement at 2860'.
- 5-10-73 PBTD 3429'. Tested casing to 4000#-OK. Perf'd 3250-80' with 30 shots per zone. Frac'd with 28,000# 10/20 sand and 31,416 gallons treated water. No ball drops. Flushed with 798 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*A. J. Davis*

TITLE

Drilling Clerk

DATE

May 11, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: