District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

District IV PO Box 2088,				MI/ADIE AR		HADIZ	, . TI	l ma mi	A NODODT	[X]	AMENDED REPOR		
I.	<u> </u>		FOR ALLO Operator nat			HUKIZ	LATION	(101)	RANSPORT	² OGRII) Number		
NORTHWEST PIPELINE CORP.									016189				
P.O. BOX 58900 MS 2M3 SALT LAKE CITY LITAH 8/158-0000									Reason for Filing Code CG				
SALT LAKE CITY, UTAH 84158-0900 API Number 5 Pool Name									⁶ Pool Code				
	004521159		BLANCO PICTURED CLIFT'S						72359				
Pro	operty Co	ie		⁸ Property Name COX CANYON UNIT						⁹ Well Number			
II. 10 S		Location			COX C	ANTON	UNII				#10		
Ul or lot no. H	l or lot no. Section Townsh		ip Range Lot.Idn		Peet from	the	North/South NORTH		Peet from the 900'	East/We	est County SAN JUAN		
UL or lot no.	or lot Section Towns			Lot Idn	Feet from	n the	North/South line		Feet from the	Fast/We	est County		
10					1.15		1			ļ	17		
12 Lse Code	12 Lse Code 13 Producing Cod		ethod 14 Gas Connect Date		on 15 C-129 Per		nit Numb	cr 16	C-129 Effective	Date	¹⁷ C-129 Expiration Date		
III. Oil and	d Gas T					20		21	22				
18 Transporter OGRID		1	19 Transporter Name and Address			²⁰ POD			22 POD ULSTR Location and Description				
			MS FIELD SERVICES GLENNA BITTON			2013930 G				H 21	32 11W		
PO BOX 58			28900 MS 1A2 CE CTI'Y UTAH 84158-0900										
									REGEIVEN				
			8						APR 1 1 1994 1				
									OUL COM DAY!				
									Dist. 3				
IV. Produc		er			57								
2013	POD	0			27	POD UL	STR Loc	ation and	Description				
	mpletio	n Data				39			20				
²⁵ Spud Date			²⁶ Ready I	Date		27 TD			²⁸ PBTD		²⁹ Perforations		
³⁰ Hole		ize	31 (asing & Tubing Size		32 De		2 Depth S	Set		33 Sacks Cement		
							·						
													
					<u></u>								
VI. Well T			Delivery Date	36 Tes	st Date	-1	37 Test I	ength	38 Tbg. F	ressure	39 Csg. Pressure		
							_						
⁴⁰ Cho	ke Size		⁴¹ Oil		42 Water		⁴³ Gas		⁴⁴ AOF		45 Test Method		
been complie	ed with an	d that the in	f the Oil Consoliformation give dge and belief.	n above is true		Approx	ved by:		CONSERVAT				
	$\not\prec a$	thy	Bal	meg		Title:		_	Signed by CHA				
Printed nam	<u> </u>					DET 03 ? VIL OF 03 DET 03 DET							
Date:	April 8, 1994 Phone:					Approval Date: APR 1 1994							
			fill in the OGF	MD number an	d name of	the pre-	vious one	rator					
11 13		operator											
	Previous	Operator S	ignature			Print	ed Name			Tit	tle Date		