

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TC TRANSPORT OIL AND NATURAL GAS

I. Operator  
NORTHWEST PIPELINE CORPORATION  
Well API No. 30-045-21163  
Address  
P.O. BOX 58900, SALT LAKE CITY, UTAH 84158-0900  
Reason(s) for Filing (Check proper box)  
New Well  Change in Transporter of:  Other (Please explain)  
Recompletion  Oil  Dry Gas   
Change in Operator  Casinghead Gas  Condensate   
If change of operator give name and address of previous operator \_\_\_\_\_  
**RECEIVED**  
DEC 29 1993

OIL CON. DIV  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
COX CANYON UNIT  
Well No. 11  
Pool Name, Including Formation  
UNDESIGNATED PICTURED CLIFFS  
Kind of Lease  
State, Federal, or Foreign  
Lease No.  
NM - 93189  
Location  
Unit Letter P : 910 Feet From The SOUTH Line and 850 Feet From The EAST Line  
Section 21 Township 32N Range 11W NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
GARY WILLIAMS ENERGY CORPORATION  
Address (Give address to which approved copy of this form is to be sent)  
370 17th St., Suite 5300, Denver, CO. 80202  
Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
WILLIAMS FIELD SERVICES  
Address (Give address to which approved copy of this form is to be sent)  
P.O. BOX 58900, Salt Lake City, Utah 84158-0900  
If well produces oil or liquids, give location of tanks. Unit P Sec. 21 Twp. 32N Rge. 11W  
Is gas actually connected? yes When? August 2, 1973

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pact, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Kristine Russell*  
Printed Name Kristine E. Russell, Sr. Prod. Asst.  
Date 12-23-93 Title  
Telephone No. 801-584-6646

OIL CONSERVATION DIVISION

Date Approved DEC 29 1993  
By *[Signature]*  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by a table of completion data taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and reworked wells.
- Fill out only Sections I, II, III, and VI for changes of operator on oil and gas wells.
- Separate Form C-104 must be filed for each pool in multiple completion.