## Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE.

(Other instructions on

Form pproved. Budget Bureau No. 42-R1425.

30-0	45-	2/17/

10 1/411	0.5.4011	04 0#			<u>~-</u>  -	105		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING I	EPTH	QUANTITY OF CEMENT		
23.	1	PROPOSED CASIN	NG AND CEN	MENTING	G PROGRAM	[		
6506'GR		··						
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WOL	K WILL START
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3435'				Rotary	
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT.			20. ROTA	ARY OR CABLE TOOLS	
PROPERTY OR LEASE	LINE, FT.				•	то т	HIS WELL 160, 00	
15. DISTANCE FROM PROP- LOCATION TO NEARES						San Juan of Acres Assigned	New Mexico	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			4	12. COUNTY OR PARISH	13. STATE
At proposed prod. zoi	ne						Sec. 27, T-32- NMPM	N, R-11-W
		000 N,	1/30 W				11. SEC., T., R., M., OR B AND SURVEY OR AR	EA
At surface	Report location clearly and		1736'W	requireme	ents.*)			
							10. FIELD AND POOL, O Undes. Pictured	R WILDCAT
3. ADDRESS OF OPERATOR PO Box 990. F	armington, NM	87401					12	
	al Gas Company						9. WELL NO.	
2. NAME OF OPERATOR	1.0						Barnes	
WELL V	VELL X OTHER		SINGLE ZONE	<u> LX</u>	MULTIPLE ZONE	· [_]_	8, FARM OR LEASE NAM	E
b. TYPE OF WELL OIL [ ] G	AS C		A.W.					
	ILL 🖾	DEEPEN		PL	UG BACK	<b>(</b> [	7. UNIT AGREEMENT N.	AME
1a. TYPE OF WORK	·	IO DIVILL, I	DELI LIA,	OK I	LUG DA	1CN		
APPLICATIO	N FOR PERMIT	TO DRILL	DEEDEN	OP E	ILIG BA	\CV	G. IF INDIAN, ALLOTTER	OR TRIBE NAME
GEOLOGICAL SURVEY					SF 078039			
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION			
	••••	IED STATE	-		reverse side	e)	30-045-2	1171

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	130'	107 cu. ft. to circulate
6 3/4"	2 7/8"	6.4#	3435'	570 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NW/4 Section 27 is dedicated to this we

give data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or prosone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

gram, if any. December 12, 1972 Petroleum Engineer (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form (-) 1 Supersedes C-128 Effective 1-j-0

			An distances must be i	rom the outer boundaries o	d the Section.	
j · r 21	al PA	30 MATULALI	OLS COLPANY	BERGES	(SF <b>-07</b> 3039)	12
	C	27	1- venerali 32-11	11-W	SAN JUAN	
Amed 	8 <b>0</b> 0	on twent feet from the	NOTE the same	1 <b>73</b> 6	et transfer	line
We set.	6506	Through the first	und clips	UPPE SIGNATED	PICTURED CLIFFS	160.00
1.	Outline the	acreage dedica	ited to the subject we	ell by colored pencil	or hachure marks on the pl	at below,
3.	interest and If more than dated by con [7] Yes [7]	royalty).  one lease of domininitization.  No If a  "no?" list the	dedicated to the well deferent ownership is consisting and tract descondensity and tract descondensity.	dedicated to the well.ng.etc?	DEC 13 1972	ovners been consoli-
1	No allowable forced-poolin sion.	will be assign	or until a non-standar		consolidated (by commun ch interests, has been app	
X	<del>/                                    </del>		X	İ	CE	RTIFICATION
	1736'	8000		! ! ! !	tained herein to	y that the information consistrue and complete to the wledge and belief.  (NEO F. H. WOOD
<b>X</b>			👸		Petroleum	Engineer
×××××××××××××××××××××××××××××××××××××××		ľ		ļ i	El Paso N	atural Gas Company
	ئ	1 2 <b>-078</b> 039		   	December	12, 1972
		1	SLOT <b>O</b> N 27	1		
		· · · · · · · · · · · · · · · · · · ·			shown on this notes of actua under my supe	ify that the well-location plat was plotted from field of surveys made by me or rvision, and that the same orrect to the best of my belief.
		 		1	l'OVE. Bi	

330 660 90 132, 1650 1960 231, 2641 2000 1500 1000 500