

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "J"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**NW/4 SE/4 Section 11,
T-31-N, R-14-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☐ OFF WELL ☐ ON WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1650' FSL & 1800' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5781' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Perf & Frac

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 17, 1973, perforated intervals 2686-90, 2694-99, 2724-29, 2734-38, 2746-53, 2770-77, 2785-88, and 2812-17 with 1 SPV. On January 18, 1973, spotted 500 gallons 15% HCl. Sand-water fraced with 35,000 gallons treated water (1% KCl and 10 pounds Gal per 1,000 gallons water), 5,000 pounds 20-40 and 30,000 pounds 10-20 sand. Break-down pressure 1900 psi. Pumped a 40 barrel pad and injected 17,500 pounds sand at 2300 psi and 60 BPM. Dropped 20 ball sealers and rate dropped to 25 BPM at 3300 psi. Pumped 17,500 pounds sand at 25 BPM at 3300 psi. ISIP 1150 psi.

RECEIVED

JAN 22 1973

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Engineer

DATE

January 19, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

[Signature]

Instructions

General: This form is designed for use in submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are in applicable State or Federal regulations, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other plug; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.