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OPERATOR		/	
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.	AND Effective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS		
	TRANSPORTER OIL /					
	OPERATOR /					
ı.	PRORATION OFFICE					
	AMOCO PRODUCTION COMPANY					
	501 Airport Dri Reason(s) for filing (Check proper bo	Other (Please explain)				
	New Well	to demand a made and the				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as 🔲 during testing	ondensate produced operations.		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Ute Mountain Tribal " Location	J** 3 Ute Dome Dake	C	Lease No. eral or Fee Indian 14-20-604-78		
	Unit Letter ;	1650 Feet From The South Lin	ne and 1800 Feet From	n The <b>East</b>		
	Line of Section 11 T	ownship 31-N Range	14-W , NMPM, San	Juan County		
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)		
	Plateau. Inc.		P. O. Box 108, Farmin			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>J</b> 11 31N 14W	Is gas actually connected?	Vhen		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Mize		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gar-MCF		
	GAS WELL			OIL (Sept.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Candensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		NCE	OIL CONSERVATION COMMISSION MAR 1 1973			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold  TITLE SUPERVISOR DIST. #3			
	47 / L	OF A	This form is to be filed in compliance with RULE 1104.			

(Signature) Area Administrative Supervisor (Title)

January 26, 1973 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.