UNITED STATES ADTMENT OF THE INTERIOR

UNITED STATES	5. LEASE (15.5) 2 5 5 5
DEPARTMENT OF THE INTERIOR	14-20-604-78
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute Mountain Tribal
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas vy	Ute Mountain Tribal Ty 972
well well to other	9. WELL NO. \$ 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1
2. NAME OF OPERATOR	9. WELL NO. 5. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AMOCO PRODUCTION COMPANY	Ute Dome Dakota
3. ADDRESS OF OPERATOR	Ute Dome Dakota = ₹ = ₹
501 Airport Drive, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	NW/4 SE/4, Sec. 11, T-31-N R-14-W
AT SURFACE: 1650' FSL & 1800' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE 5
AT TOTAL DEPTH.	San Juan 28 28 New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO. = 5 6 7 5 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA	30-045-21179 3 9 9 3 1 3 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1
· · · · · · · · · · · · · · · · · · ·	5781' GL \$5.795.' KB \$ 25.50
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	30 J D
FRACTURE TREAT	nagar bar Bengor t Hispor s Hispor s Hi
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.) - 그 등 등 등
MULTIPLE COMPLETE	change on Form 9–330.) the design of the des
CHANGE ZONES	
ABANDON*	House to the control of the control
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertin	ent to this work.)
Amoco requests approval to plug and abandon	this well due to parted rods and un-
nomical production. The proposed procedure is a	as follows: one of the bear of
1. Pull rods and tubing.	Per legal
 Pull rods and tubing. Spot 27 sx Class "B" Neat from PBD 2860' 	+ 0 2620 1 T 0 262 1 262 1 262 1
3. Spot 46 sx Class "B" Neat from 1750' to	2150' over Callya cond of 1900' to 2100
4. Spot 10 sx Class "B" Neat from 340' to 2	
5. Spot 10 sx Class "B" Neat at surface, er	cect P X A martax and cleanup location
3. Spot 10 3x olds 1 heat at sulface, el	The second results of
	Vegaÿe eff §ey£
	PERSONAL SERVICE
ı	
Subsurface Safety Valve: Manu. and Type	↓ Ser at またい Ft.
	10H 200 1 5 2 2 3
18. I hereby certify that the foregoing is true and correct	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED TITLE AREA ENGINE	ER September 5, 1978
(This space for Federal or State of	omice use) 프랑토를 하는 토를 기를 다니다.
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	# 1
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