

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						8. FARM OR LEASE NAME Reese Mesa	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 875' FEL At top prod. interval reported below At total depth						9. WELL NO. #3	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-32N-8W	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPUNDED 6-17-73	16. DATE T.D. REACHED 7-8-73	17. DATE COMPL. (Ready to prod.) 7-20-73	18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6487 GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 8100	21. PLUG, BACK T.D., MD & TVD 8028	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5694-5740, Mesaverde					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, Samma Ray, Electric, Formation Density					27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30#	308'	12 1/4"	300 Sacks			
7"	20# & 23#	5930'	8-3/4"	234 Sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
4 1/2"	5844'	8094'	215 Sacks				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	7920'						
1-1/2"	5717'						
31. PERFORATION RECORD (Interval, size and number) 5694-5710 5732-5740 4 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				5694-5740	69,000 Gals Water		
					50,000# 20/40 Sand		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
8-1-73	3 Hours	3/4"	→	-	1488		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
130	538	→		1922			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY SEP 24 1973 OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Jac C. Johnson</u>		TITLE <u>District Superintendent</u>		DATE <u>September 19, 1973</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
 19. Federal once for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing zone(s) and interval(s) for each interval zone. **Item 22:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing zone(s) and interval(s) for each interval zone. **Item 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing zone(s) and interval(s) for each interval zone. **Item 33:** Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. "Sack Cement".

Item 29: "Sacks Cement": Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cement.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

GEOLOGIC MARKERS		TOP		MEAS. DEPTH		TRUE VERT. DEPTH	
NAME		MEAS. DEPTH		TRUE VERT. DEPTH			
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Pictured Cliff

Point Lookout

Mr. Clark Jones Available