NO. OF COPIES RECE	IVED		
DISTRIBUTION			5
SANTA FE		1	
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			<u> </u>
TRANSPORTER	OIL	1	
	GAS	1	<u> </u>
OPERATOR		1	_
PROBATION OFFICE			1

ID. OF COPIES RECEIVED					
	NEW MEXICO OIL CON	SERVATION COMMI	SSION	Form C-104	1
DISTRIBUTION		R ALLOWABLE		Supersedes Ol	d C-104 and C-1
NTA FE		AND		Effective 1-1-	95
LE	AUTHORIZATION TO TRANS	SPORT OIL AND N	ATURAL GAS		
5.G.S.	AUTHORIZATION TO THE US				
AND OFFICE					
RANSPORTER GAS					
PERATOR					
RORATION OFFICE					
perator					
Aztec Oil & Gas Company					
dress	naton New Mexico				
P. O. Drawer 570, Farmi	ington, New Pexico	Other (Please	explain)		
eason(s) for filing (Check proper box)	Change in Transporter of:	A			
ew Well	Oil Dry Gas				
ecompletion	Casinghead Gas Condense	ate			
hange in Ownership					
change of ownership give name d address of previous owner					
ESCRIPTION OF WELL AND LI	EASE	mation	Kind of Lease		Lease No
ease Name	1 1		State, Federal o	r Fee	NM-6892
Reese Mesa	#3 Blanco Mesa	verde			
ocation	Nomth	. 875	Feet From The	East	
Unit Letter H : 185	O' Feet From The North Line	and			
	72 Nom+h Bance 8	West , NMP		San Juar	Count
Line of Section 13 Town	iship 32 NOT til Hange 3				
TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address	1/-1	d come of this form	s to be sent)
ESIGNATION OF TRANSFORT	or Condensate XX	Address (Give address	to water approve	Marria a	•
Distant Inc		Box 108, Fari	nington, Ne	d copy of this form	s to be sent)
Same of Authorized Transporter of Casi	inghead Gas Or Dry Gas XX	Address (Give address	Desire Form	ington New	Mexico
Northwest Pipeline Cor	poration	501 Airport Is gas actually connect	ted? When	ingcon, non	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actually comme			
· · · · · · · · · · · · · · · · · · ·					
this production is commingled with	h that from any other lease or pool, a	give commingling ord	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Re
Designate Type of Completio					
Designate Type of the	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded	Jaco Somport			m Li - Douth	
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		Top Oil/Gas Pay			
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		Tubing Depth Depth Casing Shoe	
	Name of Producing Formation		200		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AND	D CEMENTING REC	DRD CET	Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation		ORD SET	Depth Casing Shoe	CEMENT
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AND	D CEMENTING REC	DRD SET	Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation TUBING, CASING, AND	D CEMENTING REC	DRD SET	Depth Casing Shoe	
Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING REC	SET	Depth Casing Shoe	CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING REC	SET	Depth Casing Shoe	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO	olume of load oil	Depth Casing Shoe SACKS	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this december)	D CEMENTING RECO	olume of load oil	Depth Casing Shoe SACKS	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECO	olume of load oil	Depth Casing Shoe SACKS and must be equal to	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this decay)	D CEMENTING RECO	olume of load oil	Depth Casing Shoe SACKS	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this december)	D CEMENTING RECO DEPTH after recovery of total weepth or be for full 24 had producing Methods Casing Breede	olume of load oil	Depth Casing Shoe SACKS and must be equal to	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this decay)	D CEMENTING RECO DEPTH Depth	olume of load oil	SACKS SACKS and must be equal to t, etc.)	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure	D CEMENTING RECO DEPTH Depth	olume of load oil	SACKS SACKS and must be equal to t, etc.)	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure	D CEMENTING RECO DEPTH after recovery of total weepth or be for full 24 had producing Methods Casing Breedle Water-Bbles	olume of load oil ours) ON. CONT.	SACKS SACKS and must be equal to t, etc.)	CEMENT
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECO DEPTH Depth	olume of load all ours) ON. CONN.	SACKS SACKS and must be equal to t, etc.)	CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE Date of Test Tubing Pressure	D CEMENTING RECO DEPTH after recovery of total weepth or be for full 24 had producing Methods Casing Breedle Water-Bbles	olume of load all ours) ON. CONN.	SACKS SACKS and must be equal to (t, etc.) Choke Size	CEMENT
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Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECO DEPTH Depth	olume of load oil wrs) No. pump ras li ON. CONV. IST. 3 MCF	SACKS SACKS and must be equal to ft, etc.) Choke Size Gravity of Conde Choke Size	or exceed top
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0	· A Samon	
	(Signature)	
	District Superintendent	
	(Title)	

(Date)

May 8, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.