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SANTA FE			
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LAND OFFICE			
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OPERATOR			
PROBATION OF			

					NEW MEXICO OIL				
	SANTA FE				DECHECT			Form C-104	
	FILE		$\dashv$		KEWUE31	FOR ALLOWABL	t	Supersedes: O Effective 1-1-	ld C-104 and C-11
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	U.S.G.S.			<b>AUTHO</b>	ORIZATION TO TR	ANSPORT OIL AN	D NATURAL	GAS	
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	P. O. Drawe	r 570,	Farmi	ngton	, New Mexico	87499			
	Reason(s) for filing (Che	ck proper bo	×)			Other (Ple	ase explain)	<del></del>	
	New Well		_	Thomas is	n Transporter of:				
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	Recompletion		C	211	Dry G				
	Change in Ownership		С	Casinghe	ad Gas Conde	ensate XX-Effect	tive August	1. 1984	1
	If change of ownership								
	and address of previous								
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11.	DESCRIPTION OF W	ELL AND	I.FASI	F					
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111	DESIGNATION OF T	DANSPOE	TED A	E OII	AND NATURAL CO	AR			
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	Neite of Admortzed 113m	sporter or Or	"· —	Or C	Sudensate (VV	Address (Give addres	is to which approi	ved copy of this form is	to be sent)
İ	Giant Refin	ina Com	panv			P. O. Box 91	56. Phoeni	x, Arizona 850	168
ļ	Name of Authorized Trans	sporter of Co	ssinghead	d Gas	or Dry Gas XX			ed copy of this form is	
	Nowthwest Dim	/	<b>`</b> ~~~~		-	· -	• •	••••	
ļ	Northwest Pip	erine (	orpor					n, New Mexico	87499
- 1	If well produces oil or liq	uids,	Unit	Sec.	Twp. Pge.	is gas actually conne	octed? Whe	en -	
1	give location of tanks.	•	1	1	· ·		I		
٤						<del></del>	<del></del>	<del></del>	J
1	If this production is con	ımingled w	ith that	from an	y other lesse or pool,	give commingling or	der number:		
IV.	COMPLETION DATA	·							···
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