/ & and annual control of the contro	madan a commence of the				\	<b>.</b>	
DISTRIBUTION SANTA FE FILS U.S.G.S. LAND OFFICE	FILE / AUTHORIZATION TO TRA				Difective 1-	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1 PROPATION OFFICE OPERATOR 1. PROPATION OFFICE Operator	<b>AS</b> 1			•		•	
El Paso Natural	Gas Company			•			
PO Box 990, Far Reason(s) for filing (Ch. New Well Recompletion Change in Ownership	Chang Oil	re in Transporter of:  Dry Ga	<del></del>	e explain)			
If change of ownership and address of previou		·					
II. DESCRIPTION OF V	ELL AND LEASE			Kind of Lease		The second second	
Riddle C	5 Weil	No. Pool Nume, including F Blanco Pictured		State, (Federal		F 078316-E	
Location Unit Letter 0	; 805 Feet	From The South Lin	e and 1670	Feet From T	he East		
Line of Section 3	1 Township 3	1N Range	9W , NMPI	м,	San Juan	County	
III. DESIGNATION OF T	Gas Company	or Condensate 🔀	Address (Give address PO Box 99	90, Farmir	ngton, NM 874	101	
Name of Authorized Translated Paso Natural	isporter of Casinghead Ga	s or Dry Gas 🔀	Address (Give address PO Box 9		ngton, NM 874		
If well produces oil or ligive location of tanks.	Unit	Sec. Twp. P.ge. 31 31N 9W	Is gas actually connec			·	
If this production is coiv. COMPLETION DAT		n any other lease or pool,	give commingling orde	er number:			
	of Completion - (X)	Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same F	Res'v. Diff. Res'v.	
Date Spudded 5-3-73		ol. Ready to Prod. -6-73	Total Depth 3346'		P.B.T.D. 3336'		
Elevations (DF, RKB, R 6489'GL		reducing Formation Pictured Cliffs	Тор <b>Ж</b> 1/Gas Рау .3220°		Tubing Depth tubingless		
Perforations 3220-38' and 3248-58'					Depth Casing Shoe 3346		
	E CAS	TUBING, CASING, AND	D CEMENTING RECO		SACKS C	EMENT	
12 1/4"		3 5/8"	130'		107 cu.ft.		
6 3/4"		2 7/8"	3346'		432 cu.ft.		
		ubingless					
V. TEST DATA AND R	EQUEST FOR ALLO	WABLE (Test must be a able for this de	pen of De jet just at hou	····		or exceed top ditou	
Date First New Oil Run	To Tanks Date of T	eat	Producing Method (Flo	iw, pump, das lif	i, etc.)	<b></b>	
Length of Test	Tubing Pi	casure	Casing Pressure	J	UN 1 4 1973		
Actual Prod. During Tea	t OII-Bbis.				CON. COM.		
					Diot. 6		
GAS WELL Actual Prod. Test-MCF	D Length of		Bbls. Condensate/MM	CF	Gravity of Condens	ate	
1225		3 hrs.	Casing Pressure (Sha	фtn \	Choke Size		
Testing Method (publ.)		tubingless	764		3/4''		
T. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION  JUN 14 1973				
	a account and with and t	of the Oil Conservation hat the information given my knowledge and belief.	BYOrigina	1 Signed b	y Emery C. Ar	•	
			TITLE	SUPERV	ISOR DIST. #5		

(Signature)

Drilling Clerk\_\_\_\_

June 13, 1973

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tours taken on the well in accordance with RULE 111. All sections of this from must be filled out completely for allowable on new and recomposed wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Presions I. H. Hi, and VI for changes of owner, The commence that the pater, or other each than or of condition.