<u>District I</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First

1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

 District II - (505) 748-1283
 Oil Conservation Division 2040 South Pacheco Street

 811 S. First
 Santa Fe, New Mexico 87505

 Artesia, NM 88210
 (505) 827-7131

 District III - (505) 334-6178

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR WELL WORKOVER PROJECT

New Mexico

**Energy Minerals and Natural Resources Department** 

100 - 3 1989

Operator and Well Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499 **Contact Party** Peggy Cole Phone (505) 326-9700 **Property Name** Well Number **API Number** 300452127000 RIDDLE C 5 Township Feet From The North/South Line **Feet From The** East/West Line County UL Section Range 009W **FSL** 1670 **FEL** SAN JUAN 0 031N 805 31

## Date Workover Commenced 4/27/99 Date Workover Completed 5/14/99 BLANCO PICTURED CLIFFS

- III. Attach a description of the Workover Procedures performed to increase production
- Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT

State of New Mexico ) ss.			
County of <u>San Juan</u> )			
Peggy Cole, being first duly sworn, upon oath states:  1. I am the operator, or authorized representative of the Operator, of the above			
<ol> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> <li>To the best of my knowledge, this application and the data used to prepare the production curve and/or table</li> </ol>			
for this Well are coproperte and accurate.  Signature Title Reg. Adminstrator	Date 10-22-99		
SUBSCRIBED AND SWORN TO before me this 26 day of Oct., 1999.  My Commision expires: 6/11/03	Mal Benallyon Notary Public		

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OFAPPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department

of this Approval and certifies that this Well Workover Project was completed on 5/19/55

Signature District Supervisor	OCD District	Date	
<i>4).</i> (	7	17/21/99	
		7 .	

ubmitted In Il-UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells Lease Number SF-078316E If Indian, All. or Tribe Name Type of Well GAS Unit Agreement Name . Name of Operator OIL & GAS COMPANY Well Name & Number Riddle C #5 3. Address & Phone No. of Operator API Well No. PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. 30-045-21270 10. Field and Pool 1. Location of Well, Footage, Sec., T, R, M Blanco Pictured Cliffs 805' FSL, 1670' FEL, Sec. 31, T-31-N, R-9-W, NMPM 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Type of Submission Change of Plans Abandonment Notice of Intent New Construction \_ Recompletion Non-Routine Fracturing \_ Plugging Back \_X\_ Subsequent Report Water Shut off Casing Repair Altering Casing \_\_\_ Conversion to Injection Final Abandonment X Other - Restimulate Describe Proposed or Completed Operations 13. MIRU. ND WH. NU BOP. TIH, tag up @ 3275'. TOOH w/1 1/" tbg. TIH w/RBP, set @ 3174'. PT csg to 1000 psi, OK. SDON. 4-27-99 ND BOP. NU test valve. PT 2 7/8" csg to 3500 psi/15 min, OK. ND valve. NU BOP. Rls RBP & TOOH. TIH, tag up @ 3276'. CO w/air 4-28-99 to PBTD @ 3336'. Circ hole clean. TOOH. ND BOP. NU frac valve. RD. Rig released. RU. PT lines to 4500 psi, OK. Frac PC w/709 bbl 30# linear gel, 175,000# 20/40 AZ snd, 601,600 SCF N2. Flow back well. 5-10-99 5-11&12-99 Flow back well. Flow back well. Installed production valve. Shut-in well. WO bailer. RU bailer. TIH, bail snd @ 3290-3336'. Flow well. TOOH. RD bailer. 5-14-99 Well turned over to production. I hereby certify that the foregoing is true and correct. MAY 25 1999 (This space for Federal or State Office use) Title APPROVED BY Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Statements or representations as to any matter within its invincious. fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **CPERATOR** Choke Size 8 hrs. Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) 3/4"

764

track (nitot, back pr.)

HB Pull 10/20/99

COMP_NAME	DISP MO WELL COMPL	GRS_GAS_PR
RIDDLE C 5	11/30/98 4487201	706.92
RIDDLE C 5	12/31/98 4487201	725.63
RIDDLE C 5	1/31/99 4487201	601.12
RIDDLE C 5	2/28/99 4487201	519.45
RIDDLE C 5	3/31/99 4487201	575.63
RIDDLE C 5	4/30/99 4487201	233.39
RIDDLE C 5	5/31/99 4487201	0
RIDDLE C 5	6/30/99 4487201	1227.48
RIDDLE C 5	7/31/99 4487201	1195.23
RIDDLE C 5	8/31/99 4487201	1119.74

MAJO	DP_NO	PRODN	DISP	Volume
11	44872A	199711	00	600.96068
11	44872A	199712	00	606.84284
11	44872A	199801	00	596.05888
11	44872A	199802	00	523.51224
11	44872A	199803	00	591.15708
11	44872A	199804	00	523.51224
11	44872A	199805	00	619.58752
11	44872A	199806	00	585.27492
11	44872A	199807	00	701.93776
11	44872A	199808	00	640.17508
11	44872A	199809	00	574.49096
11	44872A	199810	00	577.43204