

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078316-E
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'S, 800'W		8. FARM OR LEASE NAME Riddle C
14. PERMIT NO.		9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6442'GL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-31-N, R-9-W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-12-73 Tested casing, held 600#/30 minutes.

5-16-73 TD 3269'. Ran 107 joints 2 7/8", 6.4#, J-55 production casing, 3259' set at 3269'. Baffle set at 3259'. Cemented with 436 cu. ft. cement. WOC 18 hours. Top of cement at 1720'.

5-24-73 PBTD 3259'. Tested casing to 4000#-OK. Perf'd 3172-92' and 3202-10' with 24 shots per zone. Frac'd with 28,000# 10/20 sand and 28,000 gallons treated water. Dropped one set of 24 balls. Flushed with 880 gallons water.

RECEIVED

MAY 29 1973

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Al H. Dumas

TITLE Drilling Clerk

DATE May 29, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: