

NWU 3- 480

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico 87410

May 11, 1973

Aztec Oil & Gas Company
Box 570
Farmington, N. M.

Attention: Mr. Joe Salmon

SUBJECT: NON - STANDARD GAS PRORATION UNIT CONSISTING OF 309.55 ACRES

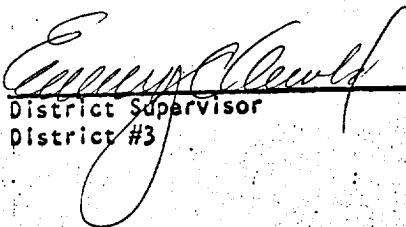
IN THE Blanco MV GAS POOL DESCRIBED AS

FOLLOWS: TOWNSHIP 31 NORTH, RANGE 12 WEST, NMPM

SECTION: 15 NE/ Quarter

By authority granted me by Rule 5 (B) of Order No. R-1670, as amended,
the above- described acreage has been approved as a non-standard gas
proration unit to be dedicated to the Richardson
Well No. 12, located 17607N; 15207E of said

SECTION 15.


District Supervisor
District #3

cc: Oil Conservation Commission
Santa Fe, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Richardson

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 15-31N-12W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1760' FNL & 1520' FEL

Section 15-31N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6203' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-11-73 Ran 10 Joints Of 8-5/8" Casing. Total 325'. Set At 338' KB. Cemented With 220 Sacks Class "A", 2% CaCl.

5-25-73 Ran 160 Joints Of 4 1/2" Casing, 10.50#. Landed At 5199'. Cemented With 160 Sacks Class "C" With 12 1/2# Gil, 4% CaCl; 400 Sacks Halliburton Light With 4% Gel, 12 1/2# Gilsonite.

RECEIVED

MAY 31 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

1973

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

May 30, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side